

JAB Energy Solutions
 262 N. Sam Houston Parkway East
 Suite 230
 Houston TX 77060



Phone: 281.260.7500
 Fax: 281.260.7508

EXHIBIT

1-A

Invoice: 3465

INVOICE

Page: 1 of 1
 Date: 10/16/2015

Sold To:

Black Elk Energy Offshore Operations
 3100 S. Gessner Road
 Suite 215
 Houston TX 77063-3744
 USA

Remit To:

JAB Energy Solutions
 c/o Allison Marine Holdings LLC
 262 N Sam Houston Pkwy East
 Suite 230
 Houston, TX 77060

PO Number:

Terms: Net 30

Due Date: 11/15/2015

JAB-0601


| Line | Part Number/Description | Revision | Quantity | Unit Price | Ext Price |
|------|---------------------------------|----------|----------|--------------|--------------|
| 1 | Well Abandonment GA 272 A001 | | 1.00 EA | 3,561,937.00 | 3,561,937.00 |


Total: \$ 3,561,937.00


I hereby agree to the terms of Net 30 days from invoice date and agree to make all payments as due. I further agree to pay any and all collection costs and/or attorney's fees involved in the collection of these debts. I agree to pay 1.5% monthly late charges on any due and unpaid balances.


Thank You


| | |
|-------------|----------|
| DAILY COST | \$82,952 |
| PREV. TOTAL | |
| CUM. TOTAL | \$82,952 |


| | | | |
|--|------------|----------------------|--|
|  | | DATE: 9/5/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 AD01 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | Day No. 3 of est. 11 |
| Wind: 5-10 MPH | Waves: 1-2 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: RU Coil tubing , Test lines along with 10 3/4" x 7 5/8" annulus , test 7 5/8" x 2 3/8" annulus , Pull BPV RU SL and make 1.75" gauge run, RIH w/ 2" RB pulling and pull DW plug MU 1.75" LIB RIH w/ LIB to top of fish @ 410' RKB POOH , MU 2" RJ pulling tool RIH w/ RJ pulling to fish tag @ 410' latch fish beat down several times was unable to shear pin on 2" GS stuck in the well. POOH RU coil tubing. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Code | |
| .01 06:00 | 6.00 | 2 | Held safety meeting and discuss JSA with Cardinal Coil Tubing night crew. Start rigging up CT Equipment and lines. |
| 06:00 08:00 | 3.00 | 2 | Continue rigging up coil, and rig up wireline. Rig up surface lines test to 3000 psi. Test 10 3/4" x 7 5/8" annulus to 250 psi for 15 min. |
| 09:00 09:30 | 0.50 | 2 | Test 7 5/8" x 2 3/8" annulus to 1000 psi for 15 min. Perform bubble test on casing. All test good. |
| 09:30 12:30 | 3.00 | 2 | Pull back pressure valve back pressure valve out lay down lubricator and send valve hand in on crew boat. |
| 12:30 14:30 | 2.00 | 2 | MU 7 1/16" 10M X 3 1/16" 10M offset flange w/ 3-1/16" 10M gate valve and test to 3000 psi. |
| 14:30 16:00 | 1.50 | 2 | RU SL w/ 1.75" gauge ring MU and test lubricator to 3000 psi and chart for 5 min. Good test. |
| | | | RIH w/ 1.75" gauge down to DW plug and tagged @ 380' RKB POOH. MU 2" RB pulling tool w/ equalizing prong. MU and test lubricator to |
| | | | RIH w/ 2" RB to 380' RKB made several attempts to latch plug was unable to latch. Pumped 2 bbls of 8.6 SW down bbl. Tbg pressure up |
| | | | to 2000 PSI and broke back to 1900 PSI. RIH and latched plug at 380' RKB POOH. No recovery of plug. |
| 16:00 17:30 | 1.50 | 2 | MU 1.75" LIB test lubricator to 3000 psi. RIH and tag top of plug at 402' RKB POOH impression of top of DW plug. MU 2" RS pulling tool test |
| | | | lubricator to 3000 psi and RIH latch plug @ 402' RKB and POOH recovered DW plug. |
| 17:30 19:30 | 2.00 | 2 | MU 1.75" LIB test lubricator to 3000 psi. RIH w/ 1.75" LIB tag top of fish @ 402' RKB POOH impression of possible fishing neck of another plug |
| | | | same measurement of DW plug just pull from well. MU 2" RB pulling tool test lubricator to 3000 psi. RIH w/ 2" RB to 402' RKB made several |
| | | | attempts to latch fish unsuccessful POOH. Call Brooks and discuss next option. |
| 19:30 21:00 | 1.50 | 2 | MU 2" RJ on tool string , test lubricator to 3000 psi. RIH w/ 2" RJ and attempt to latch fish, latch fish POOH recovered another DW plug. |
| 21:00 21:30 | 0.50 | 2 | MU 1.75" LIB test lubricator to 3000 psi. RIH and tag top of fish at 410' RKB POOH impression of 5/8" sucker rod from stem. |
| 21:30 23:00 | 1.50 | 2 | MU 2" RJ pulling tool test lubricator to 3000 psi. RIH w/ 2" RJ pulling tool latch fish @ 410' RKB beat down several times make pickup still |
| | | | latched beat down several more times attempting to shear pin on 2" GS pulling tool above AD2 stop unable to shear Beat up and sheared off fish |
| | | | POOH RD sickline. |
| 23:00 23:59 | 1.00 | 2 | RU Coil tubing slab BOPs on well. |
| TOTAL | | 24.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 664 | |
| NEXT DAY'S AGENDA: | | | |
| Test CT BOP's. Attempt to fish with CT. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane Operations, Pressure testing, Boat work | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$57,393 |
| | | PREV. TOTAL | \$92,952 |
| | | CUM. TOTAL | \$150,345 |


| | | | |
|--|----------------|----------------------|--|
|  | | DATE: 9/7/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | Day No. 5 of est. 11 |
| Wind: 6 to 7 mph | Waves: 0 to 2' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| MU GATE VALVE ON TOP OF OTHER VALVE, MU RISER TO INJECTOR HEAD AND STAB ON TO WELL, TEST GATE VALVE AND BREAK. RIH W/ 2" HYDRIC PULLING TOOL. | | | |
| Test Gate valve and break RIH w/ 2" hydric pulling tool to attempt to pull fish out of hole. Continue to fish on tools in well with coil tubing. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Rate | Code | |
| .01 02:00 | 2.00 | 2 | Waiting on Gate valve to arrive. |
| 02:00 04:00 | 2.00 | 2 | Gate valve arrived offload from CB Mr. Ridge. MU 3 1/16 10 M on top of other 3 1/16 10M Gate valve Stab injector head on to 3 1/16 10m riser and MU. |
| 04:00 05:00 | 1.00 | 2 | PU Head & MU BHA, Stab on BOP's and MU flange. |
| 5:00 06:00 | 1.00 | 2 | riser and MU. |
| 06:00 08:30 | 1.50 | 2 | Apply 1000 psi & open well RIH w/ 2" hydric JDC pulling tool, tag fish @ 412' RKB jarred on it 8 times down and 5 times up fish came free POOH, OOH bleed off pressure Unstab injector head drop tools down. Retrieved part of the fish broke at the knuckle joint which is 5' 9.5" in length. (2' SL WT BAR, OVERSHOT, 3' WT BAR AND UPPER PART OF KNUCKLE JOINT.) |
| 08:30 11:00 | 2.50 | 2 | MU new 2" HYD JDC on to coll, Stab injector head back on. Test break good test open well, RIH w/ 2" HYD JDC tag fish @ 419' RKB and latched pick up to 14,000 # and jar fired up and came free POOH. OOH no recovering came off fish. |
| 11:00 12:30 | 1.50 | 2 | RU SL test tub to 3000 psi good test. RIH w/ 1.75" LIB and tag fish @ 412' RKB POOH. OOH w/ LIB had imp of ball from knuckle joint. Consult w/ JAB office |
| 12:30 14:00 | 1.50 | 2 | MU 2" RS pulling tool failed w/ 1-27/32" overshot. MU and test lubricator to 3000 psi. RIH w/ overshot latch and ball fish at 412' RKB, sheared off overshot & POOH RD SL. |
| 14:00 15:30 | 2.00 | 2 | RU coil tubing back on well and test break to 5000 psi good test. RIH w/ 2" JDC down to fish @ 412' RKB pulled 15,000# pulling tool slipped off jarred down & up several times kept slipping off. POOH. OOH check JDC pulling tool Change out 2" JDC. |
| 15:30 18:00 | 2.50 | 2 | MU 2" JDC on CT, break circulation & test break to 5000 psi good test. RIH w/ 2" JDC to fish and tag @ 412' RKB pull bend and jars went off set down jars fired down to latch and kept slipping off POOH and check tool and recover the rope socket & overshot leaving the grapple in the hole overshot broke. RU and est inj rate down back side at 2300 psi at 1 1/4 BPM. Pumped 30 BBLS total final injection rat 1300 PSI @ 1 1/4 BPM shut down pump bkg pressure went to 0 psi. |
| 18:00 19:00 | 1.00 | 2 | Held safety meeting/discuss JSA's with night crew while day crew stabbed injector head back on well and test break to 5000 psi good test. RIH w/ 2" JDC down to fish and latched @ 412' Rkb, start jarring up several times came free POOH. OOH no recovery noticed bent legs on grapple inside JDC tool. |
| 19:00 21:00 | 2.00 | 2 | MU injector head on to well and test break test good. RIH w/ 2" mechanical JDC down to fish @ 412' RKB unable to latch fish POOH to check tool. Tool sheared repin with steel. |
| 21:00 22:00 | 1.00 | 2 | MU 2" mechanical JDC on coll, test break to 5000 psi test good. RIH w/ 2" JDC with steel pin down to fish @ 412' RKB. Attempt to latch fish unable to latch fish, POOH check pulling tool. Tool not sheared change tool to impression block. |
| 22:00 22:30 | 0.50 | 2 | MU 1.75" LIB on coll. Test break to 5000 psi good test, RIH w/ 1.75" LIB set down @ 85' RKB unable to go any further, POOH. OOH check LIB impression |
| 22:30 23:59 | 1.50 | 2 | MU 1.75" Magnet test break to 5000 psi, RIH w/ magnet down to fish @ 412' RKB tap down several times POOH. OOH check magnet recovered small piece of grab. |
| TOTAL | | 23.50 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 20 | 240 | 984 | |
| NEXT DAY'S AGENDA: | | | |
| Continue to fish on tools lost in well. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$65,504 |
| | | PREV. TOTAL | \$200,283 |
| | | CUM. TOTAL | \$265,787 |


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|---|----------------|----------------------|--|
|  | | DATE: 9/8/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | Day No. 6 of est. 11 |
| Wind: 6 to 7 mph | Waves: 0 to 2' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: RIH WITH NOZZLE TO WAS OUT DEBRIS, RIH WITH 1.75" MAGNET RIH WITH 2" HYD JDC TAG IN TREE POOH RIH WITH LIB SET DOWN IN TREE. REMOVE PNEUMATIC VALVE AND FOUND INSERTS UNSEATED, RIH WITH MOTOR & VENTURA W/ 1.86" BURNING SHOE BURNING DEBRIS BETWEEN FISH AND TUBING. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | hrs | Code | |
| .001 1:00 | 1.00 | 2 | MU wash nozzle, test break test good. RIH w/ wash nozzle washing down to 395' rkb and back up to wash out any debris. Pumping @ 3/4 BPM pumped 45 BBLs. POOH. |
| 1:00 1:30 | 0.50 | 2 | MU 1.75" magnet test break to 5000 psi good test. RIH w/ magnet tagged up in the tree 5' above hanger. POOH, OOH check tools. |
| 1:30 02:00 | 0.50 | 2 | MU 2" HYD JDC test break to 5000 psi good test. RIH w/ 2" HYD JDC tagged up in the tree 5' above hanger. POOH OOH check tool. |
| 02:00 3:30 | 1.50 | 2 | MU 1.75" LIB test break to 5000 psi good test. RIH w/ 1.75" LIB tagged up in the tree 5' above hanger. POOH OOH check LIB impression of internal ring from bonnet in pneumatic valve. Pump down KLF line 1 tubing cap to insure well was dead before pulling pneumatic valve. |
| 3:30 4:30 | 1.00 | 2 | Remove pneumatic valve to inserts on valve body unseated blocking tubing bore pulled them out was able to get thru. |
| 4:30 5:00 | 0.50 | 2 | MU 1.75" magnet test break to 5000 psi good test. RIH w/ magnet down to fish tagging @ 412' RKB tap down several times POOH. OOH check magnet no recovery. |
| 05:00 07:00 | 2.00 | 2 | MU 2" HYD JDC test break to 5000 psi good test. RIH w/ 2" HYD JDC down to top of fish @ 412' RKB attempt to latch fish unable to latch POOH, OOH check tool found a piece of lead in inside 2" JDC from LIB. |
| 07:00 10:30 | 3.50 | 2 | MU motor & ventura w 1.86" burning shoe 15.2' long assy. Function test motor @ 1/2 BPM 3500 psi stab injector head and test break to 5000 psi test good. RIH w/ 1.86" burning shoe w/ motor & ventura down to top of fish @ 412' RKB bring pump rate up to 3/4 BPM @ 5200 PSI. Shut down pump and dry tag fish @ 412' RKB. PU off fish bring pump back on @ 3/4 BPM Runback down to top of fish w/ burn shoe to 414' RKB to remove debris from around fish. POOH recovered very little metal shaving. (Consult w/ JAB office.) |
| 10:30 13:30 | 3.00 | 2 | MU ventura basket w/ 1.86" OD burning shoe w/ 1.53" ID on CT, function test motor, MU injector head test break to 5000 psi open up well tag 0 psi. RIH w/ burning shoe to top of fish @ 412' RKB burn over fish est. 2' to 414' RKB POOH. OOH no recovery of shavings. |
| 13:30 17:00 | 3.50 | 2 | MU ventura basket w/ 1.86" OD burning shoe, function test motor at surface, MU injector head and test break to 5000 psi, RIH w/ burning shoe to top of fish 412' RKB increase pump rate to 3/4 BPM RIH w/ burning shoe 414' RKB to remove debris around fish. POOH recovered metal shaving. |
| 17:00 20:30 | 3.50 | 2 | MU ventura basket w/ 1.86" OD x 92" log burning shoe, function test motor at surface, MU injector head and test break to 5000 psi, RIH w/ burning shoe to top of fish at 412' RKB increase pump rate to 3/4 BPM and start burning over fish from 414' RKB motor kept stalling POOH. OOH change motor out made no footage. |
| 20:30 23:59 | 3.50 | 2 | MU ventura basket w/ 1.86" OD x 92" log burning shoe, function test motor at surface. MU injector head and test break to 5000 psi, RIH w/ burning shoe to top of fish at 412' RKB increase pump rate to 3/4 BPM and start burning over fish from 414' RKB continue burning over fish. |
| TOTAL | | 24.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 20 | 240 | 1224 | |
| NEXT DAY'S AGENDA: | | | |
| Continue fishing operations on lost tool string. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson# N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$85,757 |
| | | PREV. TOTAL | \$265,787 |
| | | CUM. TOTAL | \$361,544 |


| | | | | |
|--|-------------|----------------------|--|----------------------|
|  | | DATE: | 9/9/2015 | |
| | | PHONE: | 281-280-7600 | |
| | | FAX: | 281-280-7608 | |
| DAILY REPORT | | | | |
| Operator: Black Elk | | Project: GA 272 A001 | | Job/Well #: JAB-0601 |
| AFE No. | Loc: GA 272 | | Day No. 7 | of est. 11 |
| Wind: | 5-10 MPH | Waves: | 1 to 2 | Sky: Cloudy |
| Planned Completion Date: | | Actual % Complete: | | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | | |
| BURNING OVER FISH , RIH W/ LIB ON SL DOWN TO FISH POOH LIB SHOWED PICTURE ON BALL FROM KNUCKLE JT. RIH W/ RJ PULLING TOOL LATCH FISH 1ST TRY. RU COIL BACK UP RIH W/ HYD JDC AND KEPT SLIPPING OFF. WENT BACK TO BURNING OVER FISH . | | | | |
| 24-Hr Forecast: | | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY | |
| .001 2:00 | 2.00 | 2 | MU ventura basket w/ 1.86" OD x 82" log burning shoe, function test motor at surface. MU injector head and test break to 5000 psi, RIH w/ burning shoe to top of fish @ 412' RKB increase pump rate to 3/4 BPM and start burning over fish from 414' RKB to 417' RKB bottom shoe out POOH. OOH check tool both indicator pins gone. | |
| 2:00 06:00 | 3.00 | 2 | MU ventura basket w/ 1.86" OD burning shoe plus 5' extension, function test motor at surface. MU injector head and test break to 5000 psi test good. RIH w/ 1.86" od burning shoe plus 5' extension with indicator pins inside tag fish @ 412' RKB increase pump rate to .75 BPM begin milling from 416' RKB stalled motor 4 times increase to .9 & continue to burn debris. Stall again decision made to POOH. OOH check tool bottom of burning had wear and 1st indicator pin was marked up but not sheared thru. RD coil RU SL. | |
| 06:00 07:00 | 1.00 | 2 | Held safety meeting and discuss JSA with day crew. RU SL test lubricator to 3000 psi good test. RIH w/ 1.75" LIB tag fish POOH. Imp. Of ball on knuckle joint clean. | |
| 07:00 08:30 | 1.50 | 2 | MU RJ pulling tool on SL. Test lubricator to 3000 psi, RIH w/ RJ pulling tool to see if we can latch fish @ 412' RKB latched and jarred on fish no movement and no movement of bottom jars on fish lost in well shear off fish, POOH. OOH w/ SL RD SL, RU Coil. | |
| 08:00 09:30 | 1.50 | 2 | MU 2" HYD JDC test break to 5000 psi good test. RIH w/ 2" HYD JDC down to top of fish @ 412' RKB latch pull bend jars went off then pulled up to 20K broke free POOH. OOH check tool no recovery change out grappier inside 2" JDC. | |
| 09:30 12:00 | 2.50 | 2 | MU 2" HYD JDC test break to 5000 psi good test. RIH w/ 2" HYD JDC down to top of fish @ 412' RKB latch fish pull 10K slipped off latch pulled 7k slipped off latched again pulled 2k slipped off. POOH check tool. | |
| 12:00 14:00 | 2.00 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID burning shoe plus 5' extension, function test motor at surface. MU injector head and test break to 5000 psi. RIH w/ burning shoe x 5' extension with indicator pin to top of fish @ 412' RKB, increase pump rate to 3/4 BPM start burning over toolstring from 416' RKB not make any hole. POOH. | |
| 14:00 16:30 | 2.50 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID burning shoe plus 5' extension wash pipe, function test motor at surface. MU injector head and test break to 5000 psi. RIH w/ burning shoe to top of fish @ 412' RKB increase pump rate to 3/4 BPM, start burning over fish from 416' RKB motor stalling out not make any hole POOH. | |
| 16:30 19:30 | 3.00 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID 10' long wash pipe extension with indicator pins with 1.86" OD x 1.60" ID x 1.50" long burning shoe. Function test motor at surface, test break to 5000 psi. RIH w/ burning shoe to top of fish @ 412' increase pump rate to 3/4 BPM, start burning over fish from 416' RKB down to 419' and stall out several times POOH check tool indicator pins gone on 5' extension and 2' on other 5' extension total of 7'. | |
| 19:30 21:00 | 1.50 | 2 | MU 2" HYD JDC test break to 5000 psi good test. RIH w/ 2" HYD JDC down to top of fish @ 412' RKB latch fish pull bend to 3000# slipped off try several times kept slipping off POOH. (Consult with office). RD Coil | |
| 21:00 22:30 | 1.50 | 2 | RU SL MU 2" RJ RJ pulling tool, Test lubricator to 3000 psi RIH w/ RJ pulling tool latch fish and jar up & down have jar action on lower jars on fish jarred several times POOH check tool tool not sheared slipped off. RD SL RU Coil. | |
| 22:30 23:59 | 1.50 | 2 | MU 2" HYD JDC pulling tool balled w/ 1-27/32" overshot. MU and test lubricator to 3000 psi. RIH w/ overshot latch and bait fish at 412' RKB, latch fish jarred several times came free POOH check tool slip shirt lost bottom and grappier. (Consult with the office). | |
| TOTAL | | 23.50 | | |
| Contractor personnel on board & cumulative hours worked | | | | |
| # of persons | Man hours | Cumulative man hours | | |
| 21 | 252 | 1476 | | |
| NEXT DAY'S AGENDA: | | | | |
| Continue fishing on lost tools in the hole. | | | | |
| POLLUTION & ACCIDENTS: None | | | | |
| NORM: None | | | | |
| Safety Topic(s): Crane operations safety, Over head lifts , Coil tubing operations safety, Slickline operations , pressured up lines. | | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$85,520 | |
| | | PREV. TOTAL | \$361,544 | |
| | | CUM. TOTAL | \$427,064 | |


| | | | |
|--|-----------------|----------------------|--|
|  | | DATE: 9/10/2015 | |
| | | PHONE: 281-260-7600 | |
| | | FAX: 281-260-7608 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 8 | of est. 11 |
| Wind: 14 to 15 mph | Waves: 3' to 4' | Sky: Cloudy | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| RIH w/ hyd overshoot @ 412' RKB attempt to latch unable to latch, RIH w/ mechanical overshoot attempt to latch unable to latch, RIH w/ 1.75" LIB on SL, RIH w/ Magnet pulled out piece of grapple. | | | |
| 24-Hr Forecast: | | | |
| TIME | Min | Code | 24 HOUR OPERATIONS SUMMARY |
| .001 2:00 | 2.00 | 2 | Standing by for more tools to arrive from Premium to continue fish on lost tools. |
| 2:00 5:00 | 3.00 | 2 | MU 2" HYD overshoot test break to 5000 psi good test. RIH w/ 2" HYD overshoot down to top of fish @ 412' RKB attempt to latch unable to latch fish POOH. Check tools |
| 5:00 06:00 | 1.00 | 2 | MU 2" mechanical overshoot balled on coil, test break to 5000 psi test good. RIH w/ 2" mechanical overshoot down to fish @ 412' RKB. Attempt to latch fish unable to latch POOH. RD Coil RU SL. |
| 06:00 8:00 | 2.00 | 3 | Standby for weather lighting. |
| 06:00 08:30 | 0.50 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ 1.75" LIB down to fish @ 412' RKB tag top of fish POOH, OOH w/LIB check picture of ball from knuckle joint. |
| 08:30 10:30 | 2.00 | 2 | MU 1.75" magnet test lub to 3000 psi good test. RIH w/ 1.75" magnet down to fish @ 412' RKB tag top of fish POOH, OOH check magnet recovering piece of grapple and fine metal shaving. Made 3 runs recovered fine metal shavings on 3rd run. RD SL RU Coil |
| 10:30 11:30 | 1.00 | 2 | MU motor w/ 1.88" OD x 1.80" ID x 2' long burning shoe w/ indicator pin at 9" on C/T test motor on surface RU and had to change outstripper rubber on injector. |
| 11:30 13:30 | 2.00 | 2 | MU injector head on to well test break to 5000 psi. RIH w/ burning shoe to top of fish @ 412' RKB increase pump rate to 3/4 BPM and start burning down around fish. Stalled motor PAU 10' RIH to fish and start burning again stalled motor again POOH. OOH check shoe indicator pin, pin sheared verify we burned down 9". |
| 13:30 18:00 | 4.50 | 2 | MU motor w/ 1.88" OD 5 blade mill test motor on surface MU injectorhead and test break to 5000 psi. RIH w/ mill to top of fish @ 412' RKB increase pump rate to .75 BPM cycled pipe 9. Kept stalling motor PAU off fish go back down lost 3' tagging @ 408' RKB kept milling made it back to 412' RKB acting like something floating in the POOH check tool, tool had ball mark in the center and wear of 30% on mill with 70% left for milling per PREMIUM. |
| 18:00 19:00 | 1.00 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ 1.75" LIB down to fish @ 412' RKB tag top of fish POOH, OOH w/LIB, picture of ball and pieces of grapple. |
| 19:00 20:30 | 1.50 | 2 | MU 1.75" magnet test lb to 3000 psi good test. RIH w/ 1.75" magnet down to fish @ 412' RKB tag top of fish POOH, OOH check recovered pieces of grapple. Made 3 trips with magnet 2 times recovered pieces of grapple. 3rd time came back empty. RD SL R/U Coil. |
| 20:30 23:59 | 3.50 | 2 | MU ventura basket w/ 1.88" OD x 1.6" ID burning shoe plus 5' extension, function test motor at surface. MU injector head and test break to 5000 psi. RIH w/ burning shoe down to fish @ 412' RKB burn down to 417' RKB make PAU dragging something up hole pulled 7K over sucking trash up in ventura. Circulate a bottom up. POOH OOH check ventura for debris recovered pieces of grapple from overshoot notice grooves cut in OD of burning shoe and wash pipe made 5' over fish burning. |
| TOTAL | | 24.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 1728 | |
| NEXT DAY'S AGENDA: | | | |
| Continue operations to retrieve lost tool string from well. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Stickline operations, pressured up lines. | | | |
| Well Control Certification: Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$70,448 |
| | | PREV. TOTAL | \$427,084 |
| | | CUM. TOTAL | \$497,513 |


| | | | |
|--|----------------|----------------------|---|
|  | | DATE: 9/11/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7506 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | Loc: GA 272 | Day No. 9 | of est. 11 |
| Wind: 14 to 16 mph | Waves: 3 to 4' | Sky: cloudy | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: MILLING ON FISH, STANDING BY FOR TOOLS TO ARRIVE FROM PREMIUM, PERFORM WEEKLY BOP TEST WHILE WAITING ON PREMIUM TOOLS. | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Cods | 24 HOUR OPERATIONS SUMMARY |
| .001 08:00 | 8.00 | 2 | MU motor w/ 1.86" OD diamond mill test motor on surface MU injectorhead and test break to 5000 psi. RIH w/ motor & mill 17' long to top of fish @ 412' increase pump to .75 BPM start milling on fish cycled out 10 times continue to mill. MW starting POOH and check mill ball was gone and had groove on mill from facing off the stem. RD Coll RU SL. |
| 08:00 08:00 | 1.00 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ 1.75" LIB down to fish @ 413' RKB tag top of fish POOH, OOH w/ LIB, picture of unknown impression looks like a #2 pencil in size. |
| 09:00 10:00 | 1.00 | 2 | MU 1.75" magnet test lub to 3000 psi good test. RIH w/ 1.75" magnet down to fish @ 413' RKB tag top of fish POOH, OOH check recovered pieces of grapple. |
| 10:00 10:30 | 0.50 | 2 | Made 3 trips with magnet 2 times recovered pieces of grapple, 3 rd time came back empty. R/D SL R/U Coll. |
| 10:30 18:00 | 7.50 | 5 | Offload Premium tool box from crew boat and back load 2 bags of trash to send in to beach. |
| | | | RU coll to do weekly BOP test while waiting on Premium to get another 5' extension out here to continue burning over fish. Finish with BOP test. |
| 18:00 20:00 | 2.00 | 5 | Standing by for tools to arrive from Premium. |
| 20:00 20:30 | 0.50 | 2 | Boat MR, RIDGE arrived in the field with Premium tools off load boat and drill indicator pins in 5' extension was pipe @ 7', 8 1/2', & 9' mark. |
| 20:30 23:30 | 3.00 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID 10' long wash pipe extension with indicator pins with 1.86" OD x 1.60" ID x 1.60" long burning shoe. Function test motor at surface, test break to 5000 psi. RIH w/ burning shoe to top of fish @ 413' increase pump rate to .5 BPM, tagged up @ 419' RKB burned down over fish to 42' RKB stall motor 4 times PU off fish and pulled 10K over POOH, OOH check tools burning shoe was flat indication we was tagging GS pulling. We burned a total of 8' over fish. |
| 23:30 23:59 | 0.50 | | MU 2" HYD overshoot on to coll. |
| TOTAL | | | 24.00 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 262 | 1980 | |
| NEXT DAY'S AGENDA: Burning over fish & pull fish out of hole. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coll tubing operations safety, Slickline operations, pressured up lines, tripping hazards. | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$58,297 |
| | | PREV. TOTAL | \$497,513 |
| | | CUM. TOTAL | \$555,810 |


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|---|--------------|----------------------|--|----------------------|
|  | | DATE: | 9/12/2015 | |
| | | PHONE: | 281-260-7500 | |
| | | FAX: | 281-260-7505 | |
| DAILY REPORT | | | | |
| Operator: Black Elk | | Project: GA 272 A001 | | Job/Well #: JAB-0601 |
| AFE No. | Loc: GA 272 | Day No. | 10 | of est. 11 |
| Wind: | 10 to 12 MPH | Waves: | 1 to 2' | Sky: Cloudy |
| Planned Completion Date: | | Actual % Complete: | | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | | |
| BRIEF DESCRIPTION OF OPERATIONS: RIH w/ 2" Hyd overshot latch fish begin jarring. Jared 45 times, cycled coil pipe out release from fish POOH. OOH found coil connector parted, cut 135' of coil pipe, MU new coil connector, & pull test RIH w/ D&D spear attempt to latch POOH change tools, RIH w/ Dye collar pulling tool with knuckle joint latched and POOH. OOH recovered CT assy. Went back to fishing lost toolstring. | | | | |
| 24-Hr Forecast: | | | | |
| 24 HOUR OPERATIONS SUMMARY | | | | |
| TIME | Hrs | Code | | |
| .001 03:30 | 3.50 | 2 | Made up 2" HYD overshot test break to 5000 psi good test. RIH w/ 2" HYD overshot down to top of fish @ 413' RKB set overshot on fish start jarring down 20 times no movement. Pump 27 bbls down back side to reduce well head pressure from 1000 psi down to 0 psi start jarring again 25 times up & down. | |
| 03:30 04:30 | 1.00 | 2 | Shear off overshot and POOH, OOH unstab injector head and cut 135' of coil tubing pipe. | |
| 04:30 06:00 | 1.50 | 2 | MU coil connector & pull test to 10K & 15K MU BHA stab injector back on well and test break to 5000 psi good test. RIH w/ 2" HYD overshot to top of fish @ 413' RKB latch back on to fish and start jarring. Jared up and pulled 25K broke free POOH, OOH it broke coil connector cut 2' of pipe off and put new coil connector on and pull test to 20K. | |
| 06:00 08:00 | 2.00 | 2 | Held safety meeting and discuss Jsa's w/ day crew. MU new coil connector and pull test to 10K & 20K MU D&D pulling tool test tool at surface. MU injector head and test break to 5000 psi. RIH w/ CT to top of lost CT assemble at 394' RKB made several attempts to latch assy unable POOH. | |
| 08:00 10:00 | 2.00 | 2 | MU 1.86" OD dye collar tool, MU injector head test break to 5000 psi RIH w/ dye collar latched lost CT assy. @ 394' RKB PU and pump down CT attempting to pump GS pulling tool from bailed overshot assy on fish @ 413' RKB pulled dye collar tool off of lost CT tool string. RBH and attempt to latch CT tools several times unable. | |
| 10:00 12:30 | 2.50 | 2 | MU taper tap tool on CT MU injector head test break to 5000 psi, RIH w/ taper tap tool attempt to latch unable to latch. POOH, OOH w/ tool Premium hand modified tool and RBH w/ taper tap tool down to CT assy. @ 394' RKB latched assy pumped and released GS pulling tool from bailed overshot assy. POOH no recovery tool slipped out of CT fish. | |
| 12:30 13:30 | 1.00 | 2 | MU 1.86" OD x 1.19" stabilizer w/ modified taper tap tool, MU injector head and test break to 5000 psi. RIH w/ taper tap tool down to CT assy. @ 394' RKB latch CT tool string, pump and attempt to release GS pulling tool from bailed overshot assy. POOH no recovery. RD CT RU SL. | |
| 13:30 14:30 | 1.00 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test, RIH w/ LIB down to CT assy. @ 394' RKB tag ct assy POOH impression of coil connector. RD SL RU CT. | |
| 14:30 16:00 | 1.50 | 2 | MU 1.86" OD dye collar tool, MU injector head test break to 5000 psi RIH w/ dye collar latched lost CT assy. @ 394' RKB PU and pump down CT attempting to pump GS pulling tool from bailed overshot assy on fish @ 413' RKB pulled dye collar tool off of lost CT tool string. RBH and attempt to latch CT tools several times unable to latch. POOH. | |
| 16:00 17:30 | 1.50 | 2 | MU 1.86" HYD D&D pulling tool with knuckle joint, MU injector head test break to 5000 psi. RIH w/ D&D pulling tool down to CT assy @ 394' RKB latch CT assy pull 5k pump down coil to release GS pulling tool came free POOH. OOH no recovery. | |
| 17:30 18:30 | 1.00 | 2 | MU 1.86" OD dye collar tool with knuckle joint, MU injector head test break to 5000 psi RIH w/ dye collar latched lost CT assy. @ 394' RKB PU off CT assy slipped off POOH. OOH check tool no recovery. | |
| 18:30 19:30 | 1.00 | 2 | MU 1.86" HYD D&D pulling tool with knuckle joint take out office, MU injector head test break to 5000 psi. RIH w/ D&D pulling tool down to CT assy @ 394' latch pump down CT to release GS pulling tool. Came free POOH. OOH no recovery released at HYD D&D and not at GS. | |
| 19:30 21:00 | 1.50 | 2 | MU 1.86" OD dye collar tool with jars, MU injector head test break to 5000 psi RIH w/ dye collar latched lost CT assy. @ 394' RKB and fired jars down to get a better grab, pump down CT to attempt to release GS from fish. POOH recovered CT assy. | |
| 21:00 23:59 | 3.00 | | MU HYD D&D pulling tool test at surface MU injector head and test to 5000 psi. RIH w/ D&D pulling tool down to fish @ 413' RKB pumping @ .5 BPM latch fish and start jarring. Jared 55 times up & down no movement continue to jar on fish. | |
| TOTAL | | 24.00 | | |
| Contractor personnel on board & cumulative hours worked | | | | |
| # of persons | Man hours | Cumulative man hours | | |
| 21 | 252 | 2232 | | |
| NEXT DAY'S AGENDA: Continue to fishing operation. | | | | |
| POLLUTION & ACCIDENTS: None | | | | |
| NORM: None | | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines, tripping hazards. | | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$70,315 | |
| | | PREV. TOTAL | \$555,610 | |
| | | CUM. TOTAL | \$626,125 | |


| | | | |
|---|-----------------|----------------------|---|
|  | | DATE: 9/13/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7501 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 11 | of est. 11 |
| Wind: 25 to 27 mph | Waves: 3' TO 4' | Sky: CLEAR | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: Jar on fish all night until broke free, POOH RIH w/ 1.75" LIB on SL, MU pulling tool to fish out CT Assy. MU 1.86" OD mill and mill on balled overshot. | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY |
| 00:01 05:30 | 5.50 | 2 | Latched up on fish continue jarring on fish no movement Jared 124 times (30 down 94 up) continue to jar on fish. Pulling up to 15k and Jars go off straight pull 25K. |
| 05:30 08:30 | 1.00 | 2 | Continue to jar on fish. Jars up and straight pull to 20K broke free POOH, OOH check tools broke at coil connector. At this time we had 220 cycles total (from 21:00 to 24:00 yesterday we had 55 cycles from 24:00 to 08:00 we had 170 cycles). RD CT RU SL |
| 08:30 08:00 | 1.50 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to CT Assy. @ 391' RKB tag of Assy POOH impression of coil connector. RD SL RU CT. |
| 08:00 08:30 | 1.50 | 2 | MU 1.86" OD dye collar tool with Jars, MU injector head test break to 5000 psi RIH w/ dye collar latched lost CT Assy. @ 391' RKB and fired Jars down to get a better grab, pump down CT to attempt to release GS from fish. POOH OOH no recovery. |
| 08:30 11:30 | 2.00 | 2 | MU injector head test break to 5000 psi RIH w/ 1.86" od dye collar latched lost CT Assy. @ 391' RKB and fired Jars down to get a better latch, pump down CT to attempt to release GS from fish. POOH. Recovered CT Assy. |
| 11:30 12:00 | 0.50 | 2 | Conference call with Premium on milling the overshot. |
| 12:00 18:00 | 6.00 | 2 | MU motor w/ 1.86" OD 6 blade mill test motor on surface MU injectorhead and test break to 5000 psi. RIH w/ mill to top of fish @ 411' RKB increase pump rate to .75 BPM. Start milling looks to have milled 6" to the paint mark on coil. POOH to check mill. OOH |
| 18:00 18:30 | 0.50 | 2 | RU SL MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 411' RKB tag fish POOH impression of half moon un know and shavings. |
| 18:30 19:30 | 1.00 | 2 | MU 1.75" magnet test lub to 3000 psi good test. RIH w/ 1.75" magnet down to fish @ 411' RKB tag top of fish POOH, OOH check recovered fine shavings |
| 20:00 21:00 | 1.00 | 2 | MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 411' RKB tag fish POOH impression of inner id & outer OD. RD SL RU CT. |
| 21:00 22:00 | 1.00 | 2 | Offload and back load of boat. Change out seal ring on bowen connection on riser for Coil. |
| 22:00 23:59 | 2.00 | 2 | MU motor w/ 1.86" OD 4 blade mill test motor on surface MU injectorhead and test break to 5000 psi. RIH w/ mill to top of fish @ 411' RKB dry tag fish p/u 5' bring pump online pumping .75 BPM. Start milling. |
| TOTAL | | | 23.50 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 2484 | |
| NEXT DAY'S AGENDA: | | | |
| Mill on balled overshot. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines, tripping hazards. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$70,944 |
| | | PREV. TOTAL | \$626,125 |
| | | CUM. TOTAL | \$697,069 |

| | | | |
|---|----------------|----------------------|--|
|  | | DATE: 9/14/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | Loc: GA 272 | Day No. 12 | of est. 11 |
| Wind: 36 mph | Waves: 1 TO 2' | Sky: Cloudy | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: In hole with 1.86" OD 4 blade mill milling overshot noticed movement slowed down so POOH check mill. Milled from 411' to 412.8' RKB. RIH w/ 1.75" magnet to remove debris from well. RIH w/ 1.75" LIB tag fish POOH. RIH w/ 1.86" OD burning shoe and venture basket down to top of fish @ 412' RKB and burn over fish. RIH w/ 1.75" magnet several times to recover metal from well. RIH w/ 1.85" LIB to get picture of what is looking up. Impression showed top sub of over shot. Go back to burning and milling. Shut down for weather 17:30 to 22:00. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Code | |
| .001 06:00 | 6.00 | 2 | On fish milling w/ 1.86" OD 4 blade mill stalled motor p/u up off fish pulled 10K over continue milling motor stalled p/u off fish notice wellhead pressure increase to 629 psi from 550 psi. Noticed movement slowed down POOH per Pramtum hand to check mill. Milled from 411' RKB to 412.8' RKB. OOH RD CT RU SL. |
| 06:00 07:00 | 1.00 | 2 | RU SL MU 1.75" Magnet test lubricator to 3000 psi good test. RIH w/ magnet down to top of fish @ 412.8' RKB. Tag fish POOH very fine shavings recovered on magnet run. |
| 07:00 07:30 | 0.50 | 2 | MU 1.75" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 412' RKB tag fish POOH impression of top of bowl on overshot Per Premium hand. RD SL RU CT. |
| 07:30 11:00 | 3.50 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID burning shoe plus 5' extension, function test motor at surface. MU injector head and test break to 5000 psi. RIH w/ burning shoe to top of fish @ 412' RKB and start burning over fish notice not making any more hole so we POOH, OOH recovered piece of metal from overshot sub R/D CT. |
| 11:00 12:30 | 1.50 | 2 | RU SL MU 1.75" Magnet test lubricator to 3000 psi good test. RIH w/ magnet down to top of fish @ 412' RKB. Tag fish POOH very fine shavings recovered on magnet. Clean magnet and RBH w/ 1.75" magnet to top of fish @ 412' RKB POOH recovered 1/2 piece of upper overshot sub. MU lubricator and test to 3000 psi. RIH w/ magnet a 3rd time to top of fish @ 412' RKB, POOH no recovery. RIH w/ magnet a 4th time to top of fish @ 412' RKB, POOH no recovery. |
| 12:30 13:00 | 0.50 | 2 | MU 1.85" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 412' RKB tag fish POOH impression of top sub of over shot on overshot. RD SL RU CT. |
| 13:00 14:30 | 1.50 | 2 | MU ventura basket w/ 1.86" OD x 1.6" ID burning shoe plus 5' extension, function test motor at surface. MU injector head and test break to 5000 psi. RIH w/ burning shoe to top of fish @ 412' RKB and start burning over fish notice not making any more hole so we POOH, OOH recovered small piece of grapple. |
| 14:30 17:30 | 3.00 | 2 | MU 1.86" OD 5 blade mill, test motor on surface MU injector head and test break to 5000 psi. RIH w/ mill down to top of fish @ 413' RKB dry tag fish P/U 5' off fish bring pump online to .75 BPM tag fish and start milling P/U 3' bring pump rate up to .90 BPM go back down milling cycle pipe 3 times unable to make any more hole drop pump rate down to .5 BPM and POOH notice pin hole in coil S/D pump, OOH secure coil with clamp waiting on weather to pass before unstabling. |
| 17:30 20:00 | 2.50 | 3 | Shut down due to high winds per LB crane operator blowing at 36 mph. Attempt to unstab injector head wind died down, shut down again due to lightning. |
| 20:00 22:00 | 2.00 | 3 | Shut down for lightning. |
| 22:00 22:30 | 0.50 | 2 | Break off injector head from well, cut 125' of coil pipe off reel do to pin hole. |
| 22:30 23:59 | 1.50 | 2 | MU 1.86" OD 5 blade mill, test motor on surface MU injector head and test break to 5000 psi. RIH w/ mill down to top of fish @ 413' RKB dry tag fish P/U 5' off fish bring pump online to .75 BPM tag fish and start milling cycle pipe 3 times not making any hole. |
| TOTAL | | 24.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 282 | 2736 | |
| NEXT DAY'S AGENDA: | | | |
| Milling and burning on fish. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines, tripping hazards. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$68,375 |
| | | PREV. TOTAL | \$697,069 |
| | | CUM. TOTAL | \$765,444 |

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|---|----------------|----------------------|---|
|  | | DATE: 9/15/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | Day No. 13 of est. 11 |
| Wind: 10 to 15 mph | Waves: 3 to 5' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| Milling on fish. Boat arrived unload and back load boat while milling with coil tubing not making any hole. POOH and R/D coil and RAU SL RIH w/ 1.85 LIB tag fish @ 413' RKB POOH check LIB impression of top bowl on overshot & sucker rod in center. Dump Ball 12' of class H cement on top of fish @ 413' and displace cement from 413' to 425'. Wait on cement MU and RIH w/ LIB to top of cement got impression of top of bowl from overshot and center of sucker with cement well drinking fluid. MU & RIH w/ 5 blade mill to see if fish is still turning, fish still turning. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Costs | |
| .001 04:00 | 4.00 | 2 | On fish and milling @ 413' RKB not making any hole, boat arrived with cement and tools offload boat have CT POOH. |
| 04:00 05:00 | 1.00 | 2 | OOH w/ coil tubing. Line up pump to pump down kill line pumped 50 bbls total of 1.5 tbg vol @ 1.5 BPM at 1700 psi to get injection rate. |
| | | | Shut down pump pressure bleeds down slowly to 0 psi. |
| 05:00 06:30 | 1.50 | 2 | MU 1.85" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 413' RKB tag fish POOH impression of top of bowl and sucker rod. |
| 06:30 08:00 | 1.50 | 2 | MU 20" X 1 5/8" dump ball mix and fill baller w/ 16.2 # class H cement. Stab lubricator on to well test lub to 3000 psi test good. |
| | | | RIH w/ dump baller and dump 16.2# class H cement on top of fish @ 413' RKB, dumping 12' of cement on top of fish. POOH RAU |
| | | | pump on tbg and displace top of cement to top of fish @ 413' RKB (Cement from 413' to 425' RKB). Cement in place R/D SL. |
| 08:00 17:30 | 8.00 | 2 | Clean deck and equipment while waiting on cement and crews perform maintenance on there equipment. |
| 17:30 18:30 | 1.00 | 2 | MU 1.85" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to top of cement @ 413' RKB tag fish POOH, OOH w/ LIB impression of top of bowl form over shot and sucker rod with cement. |
| 18:30 21:30 | 3.00 | 2 | MU 1.86" OD 5 blade mill, test motor on surface MU injector head and test break to 5000 psi. RIH w/ mill down to top of fish @ 413' RKB dry tag fish PAU 5' off fish bring pump online to .75 BPM tag fish and start milling. After several hours milling fish is spinning POOH. RD CT RU SL. |
| 21:30 22:30 | 1.00 | 2 | Well on vacuum let stabilize pressure at 0 psi. |
| 22:30 23:59 | 1.50 | 2 | MU 20" X 1 5/8" dump baller mix and fill baller w/ 16.2 # class H cement. Stab lubricator on to well test lub to 3000 psi test good. |
| | | | RIH w/ dump baller and dump 16.2# class H cement on top of fish @ 413' RKB, dumping 18' of cement on top of fish. POOH baller didn't dump cap did not break had to dump cement. |
| TOTAL | | | 22.50 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 2968 | |
| NEXT DAY'S AGENDA: | | | |
| Dump ball cement. WOC. Finish milling over shot. Burn over fish. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$71,875 |
| | | PREV. TOTAL | \$765,444 |
| | | CUM. TOTAL | \$837,319 |

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|---|-------------|----------------------|---|
|  | | DATE: 9/16/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 14 | of est. 11 |
| Wind: | Waves: | Sky: | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | hrs | Code | |
| .001 03:30 | 3.50 | 2 | RU with dump bailer on S/L mix and fill bailer w/ 16.2# class H cement, MU lubricator and test to 3000 psi RIH w/ bailer to top of fish at 413' RKB attempt to bring bailer bottom unable to break POOH. Dump cement from bailer and clean out bailer. Fill bailer again with 16.2# class H cement, MU lubricator and test to 3000 psi RIH w/ 30' x 1 5/8" bailer on S/L to top of fish at 413' RKB attempt to bring bailer bottom unable to break POOH. Dump cement from bailer. RD S/L RU E-Line. |
| 03:30 04:00 | 0.50 | 2 | Boat arrive offload boat and backload trash and broom box to go in. |
| 04:00 08:00 | 2.00 | 2 | RU E-Line head, TBG pressure built up to 800 psi (Gas) in 7 hrs. RU pump and pump down tbg to inject into perfs @ 7182'-7176' RKB at 1.5 BPM at 2000 psi w/ 8.6 salt water pumped 30 bbls total. Final injection was 1700 psi @ 1.5 BPM shut down pump well goes on slight vacuum, let well equalize until static. MU 30' x 1 5/8" bailer on E/L mix and fill bailer w/ 16.2# class H cement. MU lubricator and test to 3000 psi good test tbg is at 0 psi well static. RIH w/ dump bailer and dump 17.5' of class H cement on top of fish @ 413' RKB POOH, OOH cap fired cement dumped. RD E-Line. |
| 08:00 18:00 | 10.00 | 2 | WOC |
| 18:00 18:30 | 0.50 | 2 | Held safety meeting and discuss JSA's with crew and discuss go forward plan. Monitor well pressure came up from 0 psi to 50 psi in 1 hr. then from 50 psi to 900 psi 8 hours. |
| 18:30 20:00 | 1.50 | 2 | MU 1.85" LIB test lubricator to 3000 psi good test. RIH w/ LIB down to fish @ 413' RKB tag fish POOH LIB came back smooth. RD SL RU CT |
| 20:00 20:30 | 0.50 | 2 | Line up pump to pump down tbg to establish injection rate pumped 1.5 bbls @ 1.5 BPM pressure came up to 5000 psi reduce pump rate to .25 bpm pressure came back to 5000 psi and held unable to inject into well. |
| 20:30 21:30 | 1.00 | 2 | MU 1.86" OD 5 blade mill, test motor on surface MU injector head and test break to 5000 psi. RIH w/ mill down to top of fish @ 413' RKB dry tag fish P/U 5' off fish bring pump online to .75 BPM tag fish and start milling. After 45 min of milling unable to make hole POOH. |
| 21:30 22:30 | 1.00 | 2 | Pump down tbg to get injection rate after running in with mill to see if anything changed started pumping in @ .25 BPM @ 750 psi increase to .50 BPM @ 1700 psi .75 BPM @ 3300 psi , 1 BPM @ 4100 psi then 1.25 BPM @ 5000 psi. |
| 22:30 23:00 | 0.50 | 2 | Consult with office in go forward plan. |
| 23:00 23:59 | 1.00 | 2 | RIH w/ 1.86" OD 5 blade mill down to fish @ 413' RKB tag and start milling. |
| TOTAL | | 22.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 3240 | |
| NEXT DAY'S AGENDA: | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts , Coil tubing operations safety, Slickline operations , pressured up lines, tripping hazards. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$60,744 |
| | | PREV. TOTAL | \$837,319 |
| | | CUM. TOTAL | \$898,063 |

| | | | |
|---|----------------|----------------------|--|
|  | | DATE: 9/17/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 15 | of est. 11 |
| Wind: 9 TO 14 mph | Waves: 3 to 5' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| On fish milling @ 413' RKB unable to make hole, RU pump and pump down tbg from surface test lines to 5000 psi. Pump gel pill @ .75 BPM @ 3200 PSI. Boat arrive offload blender and cement. RU blender and cement lines mix and pump class H cement. NU BOP's on well and begin weekly BOP test while waiting on cement. | | | |
| 24-Hr Forecast: | | | |
| TIME | Wtr | Code | 24 HOUR OPERATIONS SUMMARY |
| .01 07:00 | 7.00 | 2 | On fish @ 413' RKB milling still no sign that tool is locking up stack more weight no differential PAU 20' and try feathering into fish still no differential tool is spinning stacked 500#, 2000#, 4000# , 6000# & 8000#'s PAU 20' and tag fish feathering into tool string. Fish still spinning unable to get fish to lock up. |
| 07:00 10:00 | 3.00 | 2 | NUD injector head and riser RU to pump down tbg from surface test lines to 5000 psi mix 10 bbl hec gel pill. |
| 10:00 11:00 | 1.00 | 2 | Pump gel pill. Pumped in @ .75 BPM @ 3200 psi attempt to pump 10 bbls after 3bbls pressure increased from 3200 to 3800 psi 5 bbls of gel pumped in. Displace HEC gel pill w/ 8.6 SW after 3 bbls of SW pumped pressure dropped down to 3200 psi. Continue to displace gel pill into perf w/ 30 bbls of SW. Final injection rate 3200 psi @ .75 BPM. Shut down pump pressure goes to 0 psi. |
| 11:00 12:30 | 1.50 | 2 | Boat arrived with blender and cement offload from cb Mr. Ridge and back load baskets to store on boat. RU blender and cement hoses. Take on water in blender. |
| 12:30 14:00 | 1.50 | 2 | Held tailgate meeting with crew on cement job. Mix & pump .50 bbls of 16.2 ppg class H cement displace cement in place with 1 bbl of SW for a 120' cement plug in 2 3/8" tbg from 282' - 421' RKB cement in place. |
| 14:00 23:59 | 10.00 | 2 | NU BOP's on well and begin weekly BOP test while WOC. |
| TOTAL 24.00 | | | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 21 | 252 | 3482 | |
| NEXT DAY'S AGENDA: | | | |
| Burning and milling on fish. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts , Coil tubing operations safety, Slickline operations , pressured up lines, tripping hazards. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$80,872 |
| | | PREV. TOTAL | \$898,063 |
| | | CUM. TOTAL | \$978,935 |

| | | | |
|---|----------------|----------------------|---|
|  | | DATE: 9/18/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | Loc: GA 272 | Day No. 16 | of est. 11 |
| Wind: 5 to 10 mph | Waves: 2 to 4' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: WOC at surface to be fully cured RIH w/ 1.86" OD 6 blade mill and tag top of cement at 313' RKB start milling cement down to fish, after milling on fish and cement fish started spinning, stayed on fish trying to mill but was unable to mill do to spinning decision was made to POOH and Dump ball made one dump ball run and decision was made to RD Coil tubing. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Code | |
| .001 1:30 | 1.50 | 2 | WOC. Checking surface sample periodically. |
| 1:30 03:00 | 1.50 | 2 | RIH w/ 1.86" OD 6 blade mill down to fish @ 313' RKB tag. Cement still soft. |
| 03:00 06:30 | 3.50 | 2 | Continue to WOC. |
| 06:30 07:30 | 1.00 | 2 | RIH w/ 1.86" OD 6 blade mill down to fish @ 313' RKB tag set down light on cement still not fully set, POOH. Clean motor and mill of cement. |
| 07:30 10:30 | 3.00 | 2 | Monitor well while WOC. |
| 10:30 13:30 | 3.00 | 2 | RIH w/ 1.86" OD 6 blade mill down to fish @ 313' RKB tag set down light on cement still not fully set, POOH. Clean motor and mill of cement WOC. |
| 13:30 15:30 | 2.00 | 2 | RIH w/ 1.86" OD 6 blade mill down to fish @ 313' RKB tag set down light on cement and start milling cement, got down to top of fish at 413' RKB stall and continue to mill after 40 min fish started spinning. POOH RD CT RU E-line. |
| 15:30 17:00 | 1.50 | 2 | MU 30" x 1 5/8" ball on E/L mix and fill ball w/ 16.2# class H cement, MU lubricator and test to 3000 psi good test tbg is at 0 psi well static, RIH w/ dump ball and dump 17.5' of class H cement on top of fish @ 413' RKB POOH, OCH cap fired cement dumped. |
| 17:00 23:59 | 7.00 | 1 | RD coil tubing equipment and pack up coil tubing to send in. |
| TOTAL 24.00 | | | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 22 | 254 | 3756 | |
| NEXT DAY'S AGENDA: | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations safety, Over head lifts, Coil tubing operations safety, Slickline operations, pressured up lines, tripping hazards. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$84,735 |
| | | PREV. TOTAL | \$978,935 |
| | | CUM. TOTAL | \$1,043,670 |

| | |
|--------|--------------|
| DATE: | 9/19/2015 |
| PHONE: | 281-260-7500 |
| FAX: | 281-260-7508 |

| | | | | | |
|--------------------------|-------------|--------------------------|---------|-----------------------|-------|
| Operator: Black Elk | | Project: GA 272 A001 | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | | Day No. 17 of est. 11 | |
| Wind: | 5 to 10 mph | Waves: | 0 to 2' | Sky: | Clear |
| Planned Completion Date: | | | | Actual % Complete: | |
| Marine Vessels: | | LB VANESSA / CB MR RIDGE | | | |

Continue to rig down coil tubing, boat arrived and start backloading coil equipment on boat Mr. Ridge. Send coil night crew in on boat with equipment. Casedhole snubbing hand came out with welder to take measurement on rigging up beams and equipment. Backloed the rest of coil tubing equipment that wouldn't fit on first run, RD blender and wireline unit to make room for snubbing.

[illegible]

| Contractor personnel on board & cumulative hours worked | | |
|---|-----------|----------------------|
| # of persons | Man hours | Cumulative man hours |
| 5 | 60 | 3616 |

| | |
|-----------------------------------|------|
| POLLUTION & ACCIDENTS: | None |
| NORM: | None |

Well Control Certification# Tony Bass WCS# WSEC607600

| | |
|-------------|-------------|
| DAILY COST | \$46,733 |
| PREV. TOTAL | \$1,043,670 |
| CUM. TOTAL | \$1,090,403 |



DATE: 9/20/2015

| | |
|--------|--------------|
| PHONE: | 281-260-7500 |
|--------|--------------|

| | |
|-------------|---------------------|
| FAX: | 281-260-7508 |
|-------------|---------------------|

DAILY REPORT

Operator: Black Elk

| | |
|----------|-------------|
| Project: | GA 272 A001 |
|----------|-------------|

| |
|----------------------|
| Job/Well #: JAB-0801 |
|----------------------|

AFE No.

Loc: **GA 272**

| | | |
|---------|----|---------|
| Day No. | 18 | of est. |
|---------|----|---------|

11.

Wind:

Waves:

Sky:

Planned Completion Date:

Actual % Complete:

| | |
|-----------------|--------------------------|
| Marine Vessels: | LB VANESSA / CB MR RIDGE |
|-----------------|--------------------------|

BRIEF DESCRIPTION OF OPERATIONS:

Held safety meeting & JSA with boat crew. Move equipment around on boat for snubbing job. CB Mr. Ridge arrived backload equipment on it to bring to dock to store while snubbing job is going on. Help with getting information for snubbing job and clean up deck of LB.

24-Hr Forecast:

| 24 HOUR OPERATIONS SUMMARY | | | |
|----------------------------|-------|------|---|
| TIME | Hrs | Code | |
| 08:00 | 08:30 | 0.50 | 2 |
| 08:30 | 08:30 | 2.00 | 2 |
| 08:30 | 11:00 | 2.50 | 2 |
| 11:00 | 12:00 | 1.00 | 2 |
| 12:00 | 18:00 | 6.00 | 2 |
| TOTAL 12.00 | | | |

| | |
|-------|-------|
| TOTAL | 12.00 |
|-------|-------|

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
|--------------|-----------|----------------------|

| | | |
|---|----|------|
| 1 | 12 | 3020 |
|---|----|------|

NEXT DAY'S AGENDA:

Welding down beams on LB for Snubbing operations.

POLLUTION & ACCIDENTS:

None

NORM: None

Safety Topic(s): Crane operations safety, Over head lifts , tripping hazards.

Well Control Certification# Tony Bass WCS# WSEC607600

COMPANY REP: Tony Bass

| | |
|-------------------|-----------------|
| DAILY COST | \$22,083 |
|-------------------|-----------------|

| | |
|-------------|-------------|
| PREV. TOTAL | \$1,080,403 |
|-------------|-------------|

| | |
|------------|-------------|
| CUM. TOTAL | \$1,112,496 |
|------------|-------------|

9/21/2015

201-260-7500

261-260-7508

Operator: Black Elk

Project: GA 272 A001

Job/Well #: JAB-0601

AFE No.

Loc:

GA 272

Day No.

19

of est.

11

Wind:

6 to 11 mph

Waves:

to 2'

Sky

Overcast

Planned Completion Date:

Actual % Complete:

Marine Vessels:

LB VANESSA / CB MR RIDGE

BRIEF DESCRIPTION OF OPERATIONS:

24-Hr Forecast:[illegible]

| | |
|-------|-------|
| TOTAL | 18.00 |
|-------|-------|

18.00

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 22 | 204 | 4092 |

NEXT DAY'S AGENDA:

Welding down beams and Cantilever system.

POLLUTION & ACCIDENTS:

None

NORM: None

None

Safety Topic(s):

Crane operations, over head loads, hot work.

Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425

COMPANY REP: Tony Bass

DAILY COST

\$35,067

| | |
|-------------|--|
| BAET COST | |
| PREV. TOTAL | |

\$1,112,496

CUM. TOTAL

\$1,147.583


DAILY REPORT


24-Hr Forecast:

| | |
|-------------|-------------|
| DAILY COST | \$91,555 |
| PREV. TOTAL | \$1,147,563 |
| CUM. TOTAL | \$1,239,118 |

DAILY REPORT

| | |
|-------------|-------------|
| DAILY COST | \$55,043 |
| PREV. TOTAL | \$1,239,118 |
| CUM. TOTAL | \$1,294,161 |

| | | | |
|---|----------------|----------------------|--|
|  | | DATE: 9/24/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 22 | of est. 11 |
| Wind: 7 to 12 mph | Waves: 1 to 3' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: Repair hose on crane, weld down cross tension beam to cantilever beams. Shut down for weather, weather passed finish welding beams and mag test RD welding equipment and RU fluid pump and spot wireline unit, pull BPV and test pump and pump lines to 5000 psi. | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY |
| .001 04:30 | 4.50 | 2 | Waiting on CB Mr. Ridge to arrive with new hyd hose for little crane on LB Vanessa boat arrived and fixed hose ready to go. From 18:00 on 9/23/15 to 04:30 9/24/15 small crane was down. |
| 04:30 06:00 | 1.50 | 2 | Stand by for daylight to install front cross tension beam on cantilever system. |
| 06:00 08:30 | 0.50 | 2 | Held safety meeting and discuss JSA's with crew. |
| 08:30 08:00 | 1.50 | 2 | Set last tension beam in place on front of cantilever system and weld down. Shut down welding do to rain. |
| 08:00 08:30 | 0.50 | 3 | Stand by for weather shut down for rain. |
| 08:30 11:00 | 2.50 | 2 | Continue to weld down cross tension beam. Have hand mag test welds. |
| 11:00 12:30 | 1.50 | 3 | Shut down for weather. |
| 12:30 15:00 | 2.50 | 1 | Demob welders and equipment. Backload CB Mr. Ridge and send in to beach with welding crew and equipment. |
| 15:00 18:00 | 3.00 | 2 | Per Kassim with BSEE verbal was approved 9-22-2015 to pull BPV and set 2 TTCIBP and test plugs ND tree and begin NU process of BOP's. |
| 18:00 21:00 | 3.00 | 2 | Held safety meeting and discuss JSA's with crew. Spot wireline equipment. RU pump and motor and spot E-Line unit and power pack and rig up e-line head. |
| 21:00 23:59 | 3.00 | 2 | RU Acadiana valve hand to pull BPV. Pull BPV RD valve hand. Test lines & pump pop off valve on pump had to adjust it was set @ 3000 psi set pop off at 5000 psi. |
| TOTAL | | | 24.00 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 26 | 312 | 5028 | |
| NEXT DAY'S AGENDA: Set 2 CIBP. Test and bubble test independtly, NU BOP's. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations, over head loads, hot work, wireline operations pressure testing. | | | |
| Well Control Certification: Tony Bass WCS# WSEC607800 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$76,198 |
| | | PREV. TOTAL | \$1,294,181 |
| | | CUM. TOTAL | \$1,370,359 |

| | | | |
|---|----------------|----------------------|---|
|  | | DATE: 9/25/2015 | |
| | | PHONE: 281-280-7600 | |
| | | FAX: 281-280-7608 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | | Loc: GA 272 | Day No. 23 of est. 11 |
| Wind: 8 to 13 mph | Waves: 2 to 4' | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Code | |
| 00:01 | 2:30 | 2.50 | MU 1.75" gauge ring test lubricator to 3000 psi good test. RIH w/ 1.75" gauge ring set down @ 382' RKB work gauge down to 395' RKB made several passes thru tight spot cleaned up. POOH. |
| 2:30 | 3:30 | 1.00 | 2 MU 1.71" TTCIBP test lubricator to 3000 psi test good. RIH w/ 1.71" CIBP and set @ 395' RKB POOH. OOH w/ set tool test plug to 1000 psi and chart for 15 min. Good test perform bubble test 2 3/8" tbg w/ CIBP for 15 min no bubbles present. |
| 3:30 | 04:00 | 0.50 | 2 MU 1.71" TTCIBP test lubricator to 3000 psi test good. RIH w/ 2nd 1.71" CIBP and attempt to set @ 394' RKB indication of cap breaking w/o indication of plug setting POOH w/ CIBP. Found power charge low ordered. |
| 04:00 | 05:00 | 1.00 | 2 MU 1.71" TTCIBP test lubricator to 3000 psi test good. RIH w/ 1.71" CIBP and set @ 394' RKB POOH. OOH plug set. R/D E-Line. |
| 05:00 | 08:00 | 3.00 | 2 RU and pressure test 2nd TTCIBP to 1000 psi and chart for 15 min test good. RU and bubble test tbg and 2nd CIBP for 15 min getting small bubbles let well vent. Possible gas released from setting tool. |
| 08:00 | 14:00 | 6.00 | 2 CB Mr. Ridge arrive with BOP stack and Greens crew to torque up BOP's. Scaffold crew arrive as well. Offload BOP's in parts and and equipment needed to torque up BOP's. |
| 14:00 | 17:00 | 3.00 | 2 Have valve hand check the void between hanger on production side |
| 17:00 | 20:00 | 3.00 | 2 Bubble test CIBP again no sign of bubbles. Test good. |
| 20:00 | 22:00 | 2.00 | 2 Set 2 way check in hanger |
| 22:00 | 23:59 | 2.00 | 3 Weather. |
| TOTAL | | | 24.00 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 22 | 264 | 6292 | |
| NEXT DAY'S AGENDA: | | | |
| Start rigging up BOP's | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Crane operations, over head loads, hot work, wireline operations pressure testing. | | | |
| Well Control Certification# Tony Bass WCS# WSEC607600 Sean Robinson#N183425 | | | |
| COMPANY REP: Tony Bass | | DAILY COST | \$170,748 |
| | | PREV. TOTAL | \$1,370,359 |
| | | CUM. TOTAL | \$1,541,105 |



DATE: _____

9/26/2015

PHONE:

281-260-7500

FAX:

201-200-7508

DAILY REPORT

Operator: Black Elk

| | |
|----------|-------------|
| Project: | GA 272 A001 |
|----------|-------------|

Job/Well #: JAB-0601

AFE No.

Loc:

GA 272

Day No.

24

of est.

11

Wind:

10 to 15 knots

Waves:

2' to 4'

Sky:

100

Clear

Planned Completion Date:

Actual % Complete:

Marine Vessels:

LB VANESSA / CB MR RIDGE

BRIEF DESCRIPTION OF OPERATIONS:

24-Hr Forecast:

[illegible]

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

24.00

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 28 | 384 | 587.8 |

NEXT DAY'S AGENDA:

| | |
|-----------------------------------|------|
| POLLUTION & ACCIDENTS: | None |
|-----------------------------------|------|

NORM: None

Safety Topic(s):

Crane operations, over head loads, hot work

COMPANY REP: Todd Landry

| DAILY COST | |
|------------|------|
| 1 | 10 |
| 2 | 20 |
| 3 | 30 |
| 4 | 40 |
| 5 | 50 |
| 6 | 60 |
| 7 | 70 |
| 8 | 80 |
| 9 | 90 |
| 10 | 100 |
| 11 | 110 |
| 12 | 120 |
| 13 | 130 |
| 14 | 140 |
| 15 | 150 |
| 16 | 160 |
| 17 | 170 |
| 18 | 180 |
| 19 | 190 |
| 20 | 200 |
| 21 | 210 |
| 22 | 220 |
| 23 | 230 |
| 24 | 240 |
| 25 | 250 |
| 26 | 260 |
| 27 | 270 |
| 28 | 280 |
| 29 | 290 |
| 30 | 300 |
| 31 | 310 |
| 32 | 320 |
| 33 | 330 |
| 34 | 340 |
| 35 | 350 |
| 36 | 360 |
| 37 | 370 |
| 38 | 380 |
| 39 | 390 |
| 40 | 400 |
| 41 | 410 |
| 42 | 420 |
| 43 | 430 |
| 44 | 440 |
| 45 | 450 |
| 46 | 460 |
| 47 | 470 |
| 48 | 480 |
| 49 | 490 |
| 50 | 500 |
| 51 | 510 |
| 52 | 520 |
| 53 | 530 |
| 54 | 540 |
| 55 | 550 |
| 56 | 560 |
| 57 | 570 |
| 58 | 580 |
| 59 | 590 |
| 60 | 600 |
| 61 | 610 |
| 62 | 620 |
| 63 | 630 |
| 64 | 640 |
| 65 | 650 |
| 66 | 660 |
| 67 | 670 |
| 68 | 680 |
| 69 | 690 |
| 70 | 700 |
| 71 | 710 |
| 72 | 720 |
| 73 | 730 |
| 74 | 740 |
| 75 | 750 |
| 76 | 760 |
| 77 | 770 |
| 78 | 780 |
| 79 | 790 |
| 80 | 800 |
| 81 | 810 |
| 82 | 820 |
| 83 | 830 |
| 84 | 840 |
| 85 | 850 |
| 86 | 860 |
| 87 | 870 |
| 88 | 880 |
| 89 | 890 |
| 90 | 900 |
| 91 | 910 |
| 92 | 920 |
| 93 | 930 |
| 94 | 940 |
| 95 | 950 |
| 96 | 960 |
| 97 | 970 |
| 98 | 980 |
| 99 | 990 |
| 100 | 1000 |

\$79,093

| | |
|-------------|--|
| PREV. TOTAL | |
|-------------|--|

\$1,541,105

| | |
|------------|--|
| CUM. TOTAL | |
|------------|--|

\$1,620,198

DAILY REPORT

| | | | |
|---------|-------------|------------|------------|
| AFE No. | Loc: GA 272 | Day No. 25 | of est. 11 |
|---------|-------------|------------|------------|

| | |
|---------------------------------|---------------------------|
| Planned Completion Date: | Actual % Complete: |
|---------------------------------|---------------------------|

[illegible]

| | |
|-----------------|--------------------------|
| Marine Vessels: | LB VANESSA / CB MR RIDGE |
|-----------------|--------------------------|

BRIEF DESCRIPTION OF OPERATIONS:

24-Hr Forecast:

| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY |
|------|-----|------|----------------------------|
|------|-----|------|----------------------------|

| | | | | |
|-------|-------|------|---|--|
| 00:01 | 06:00 | 6.00 | 3 | Waiting on weather. |
| 06:00 | 06:30 | 0.50 | 2 | Held safety meeting and JSA review. |
| 06:30 | 09:00 | 2.50 | 2 | Continue nipping up BOP's. |
| 09:00 | 12:00 | 3.00 | 3 | Waiting on weather. |
| 12:00 | 14:00 | 2.00 | 2 | Back load crew boat with equipment not needed in preparation for sunubbing unit and equipment, |
| 14:00 | 20:00 | 6.00 | 2 | Continue nipping up BOP's. Build scaffolding around hellport. |
| 20:00 | 24:00 | 4.00 | 3 | Waiting on weather. |

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

| Contractor personnel on board & cumulative hours worked | | |
|---|-----------|----------------------|
| # of persons | Man hours | Cumulative man hours |
| 30 | 306 | 6872 |

NEXT DAY'S AGENDA:

| | |
|-----------------------------------|------|
| POLLUTION & ACCIDENTS: | None |
|-----------------------------------|------|

NORM: None

Safety Topic(s):

COMPANY REP: Tony Bass

| | |
|-------------|-------------|
| DAILY COST | \$72,895 |
| PREV. TOTAL | \$1,620,188 |
| CUM. TOTAL | \$1,893,193 |

DAILY REPORT

| | |
|-------------|-------------|
| DAILY COST | \$65,277 |
| PREV. TOTAL | \$1,683,193 |
| CUM. TOTAL | \$1,758,470 |

9/29/2015

281-280-7500

281-260-7508

Job/Well #: JAB-0601

11

Actual % Complete:

LB VANESSA / CB MR RIDGE

Working on installing beams and pad eyes for snubbing operations

24 HOUR OPERATIONS SUMMARY

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

Cumulative rain hours

0012

NEXT DAY'S AGENDA: Mobilize snubbing unit and support equipment. Begin RU of snubbing equipment.

| | |
|-----------------------------------|------|
| POLLUTION & ACCIDENTS: | None |
|-----------------------------------|------|

NORM: None

Safety Topic(s):

COMPANY REP: Todd Landry

\$77.233

\$1.758.470

\$1,835,703

| | |
|-------------|---------------------|
| FAX: | 281-260-7506 |
|-------------|---------------------|

| | | |
|--|------------|-------------|
| | CUM. TOTAL | \$2,053,878 |
|--|------------|-------------|

| | |
|---------------|---------------------|
| PHONE: | 281-260-7500 |
|---------------|---------------------|

| | |
|-------------|---------------------|
| FAX: | 201-260-7508 |
|-------------|---------------------|

Operator: Black Elk

| | |
|----------|-------------|
| Project: | GA 272 A001 |
|----------|-------------|

Job/Well #: JAB-0601

AFE No.

Loc: **GA 272**

Day No. 30

of est.

11

Wind:

5-10 mph

Waves:

2-3

Sky:

100

Clear

Planned Completion Date:

Actual % Complete:

Marine Vessels:

LB VANESSA / CB MR RIDGE

Continue rigging up snubbing unit, running hyd lines as needed. Rig up accumulator / closing unit and run all hyd lines

24-Hr Forecast:[illegible]

24 HOUR OPERATIONS SUMMARY

| | | | | |
|-------|-------|------|---|--|
| 0:01 | 2:00 | 2.00 | 2 | Performing loading and offloading of equipment to crew boat |
| 2:00 | 7:30 | 5.30 | 2 | Pick up and stab snubbing basket and secure same to jack, rig up gin pole and winch cables |
| | | | | Attend safety meeting from 05:30-06:00 with all personnel, review JSA's |
| 7:30 | 12:00 | 4.50 | 2 | Rig up long arm and run all hyd. hoses to stripping loop |
| 12:00 | 15:00 | 3.00 | 2 | Performing loading and offloading of equipment to crew boat |
| 15:00 | 21:00 | 6.00 | 2 | Continue running Hyd. Lines from snubbing unit to power source |
| | | | | Attend safety meeting from 17:30-18:00 with all personnel, review JSA's |
| 21:00 | 24:00 | 3.00 | 2 | Run all hyd. lines to accumulator/ closing unit |

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 33 | 462 | 8190 |

Complete rig up of all equipment, function test same. Pressure test all BOPE as per procedure

| | |
|-----------------------------------|------|
| POLLUTION & ACCIDENTS: | None |
|-----------------------------------|------|

NORM: None

Safety Topic(s):

Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority

COMPANY REP: Rodger Williamson

| DAILY COST | |
|------------|------|
| 1 | 10 |
| 2 | 20 |
| 3 | 30 |
| 4 | 40 |
| 5 | 50 |
| 6 | 60 |
| 7 | 70 |
| 8 | 80 |
| 9 | 90 |
| 10 | 100 |
| 11 | 110 |
| 12 | 120 |
| 13 | 130 |
| 14 | 140 |
| 15 | 150 |
| 16 | 160 |
| 17 | 170 |
| 18 | 180 |
| 19 | 190 |
| 20 | 200 |
| 21 | 210 |
| 22 | 220 |
| 23 | 230 |
| 24 | 240 |
| 25 | 250 |
| 26 | 260 |
| 27 | 270 |
| 28 | 280 |
| 29 | 290 |
| 30 | 300 |
| 31 | 310 |
| 32 | 320 |
| 33 | 330 |
| 34 | 340 |
| 35 | 350 |
| 36 | 360 |
| 37 | 370 |
| 38 | 380 |
| 39 | 390 |
| 40 | 400 |
| 41 | 410 |
| 42 | 420 |
| 43 | 430 |
| 44 | 440 |
| 45 | 450 |
| 46 | 460 |
| 47 | 470 |
| 48 | 480 |
| 49 | 490 |
| 50 | 500 |
| 51 | 510 |
| 52 | 520 |
| 53 | 530 |
| 54 | 540 |
| 55 | 550 |
| 56 | 560 |
| 57 | 570 |
| 58 | 580 |
| 59 | 590 |
| 60 | 600 |
| 61 | 610 |
| 62 | 620 |
| 63 | 630 |
| 64 | 640 |
| 65 | 650 |
| 66 | 660 |
| 67 | 670 |
| 68 | 680 |
| 69 | 690 |
| 70 | 700 |
| 71 | 710 |
| 72 | 720 |
| 73 | 730 |
| 74 | 740 |
| 75 | 750 |
| 76 | 760 |
| 77 | 770 |
| 78 | 780 |
| 79 | 790 |
| 80 | 800 |
| 81 | 810 |
| 82 | 820 |
| 83 | 830 |
| 84 | 840 |
| 85 | 850 |
| 86 | 860 |
| 87 | 870 |
| 88 | 880 |
| 89 | 890 |
| 90 | 900 |
| 91 | 910 |
| 92 | 920 |
| 93 | 930 |
| 94 | 940 |
| 95 | 950 |
| 96 | 960 |
| 97 | 970 |
| 98 | 980 |
| 99 | 990 |
| 100 | 1000 |


\$102.936


PREV. TOTAL

\$2,053,878

| | |
|------------|--|
| CUM. TOTAL | |
|------------|--|

\$2,156,814

| | | | |
|--|-------------|----------------------|---|
|  | | DATE: 10/3/2015 | |
| | | PHONE: 281-260-7500 | |
| | | FAX: 281-260-7505 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 31 | of est. 11 |
| Wind: 5-10 mph | Waves: 2-3 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY |
| 0:01 | 6:00 | 2 | Continue rigging up hyd lines, function test jack |
| | | | Note:05:30-08:00-Attend safety meeting and JSA review. Perform fire/ abandonment drill |
| 6:00 | 13:00 | 7.00 | 2 Continue rigging up hyd lines, function test jack |
| | | | Note:05:30-08:00-Attend safety meeting and JSA review. Perform fire/ abandonment drill |
| 13:00 | 14:00 | 1.00 | 2 Perform boat work |
| 14:00 | 24:00 | 10.00 | 2 Rlg up all pump lines to and from snubbing unit, install remote BOP panel in snubbing basket and install tbg guides in jack rig up tong pole and tongs in basket. 17:30-18:00-Attend safety meeting and JSA review. |
| TOTAL | | 24.00 | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 37 | 518 | 8717 | |
| NEXT DAY'S AGENDA: | | | |
| Test all BOPE and assorted valves. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$107,752 |
| | | PREV. TOTAL | \$2,156,814 |
| | | CUM. TOTAL | \$2,264,566 |

| | | | | |
|---|-----------|----------------------|----------------------------|--|
|  | | DATE: | 10/4/2015 | |
| | | PHONE: | 281-280-7500 | |
| | | FAX: | 281-280-7608 | |
| DAILY REPORT | | | | |
| Operator: Black Elk | | Project: GA 272 A001 | | Job/Well #: JAB-0601 |
| AFE No. | Loc: | GA 272 | Day No. | 32 of est. 11 |
| Wind: | 5-10 mph | Waves: | 2-3 | Sky: Clear |
| Planned Completion Date: | | Actual % Complete: | | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | | |
| BRIEF DESCRIPTION OF OPERATIONS: Test BOPE and associated equipment. | | | | |
| 24-Hr Forecast: | | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY | |
| 0:01 | 4:00 | 4.00 | 2 | Offload work string and wireline tool boxes from crew boat, fill stack and begin test #1, Lower blind rams. Manifold has a leak repair same. Continue with testing to 250 psi low and 5000 psi high. Both tests good, all tests charted. |
| 4:00 | 6:00 | 2.00 | 2 | Install tbg guide in work window, open inverted ram to test lowest connection on tbg hanger flange. Pressure up on stack and monitor 7 5/8" casing for pressure build up, 7 5/8" is pressuring up as we pressure up on stack. |
| | | | | Attend safety meeting from 05:30-06:00 |
| 6:00 | 8:00 | 2.00 | 2 | Bleed off stack and 7 5/8" casing, back load misc equipment to crew boat |
| 8:00 | 10:30 | 2.50 | 2 | Pick up 3 lbs of work string and screw in to short string side, attempt to test lower pipe rams, 7 5/8" pressure is still increasing. |
| | | | | Unscrew from tbg hanger and lay down work string. |
| 10:30 | 12:30 | 2.00 | 2 | Close lower blind ram and test casing hanger flange to 250 psi low and 5000 psi high, both tests good, chart each test. |
| 12:30 | 24:00 | 11.50 | 2 | Continue with testing of all BOP's and valves as per procedure charting each test of 250 psi low and 5000 psi high, a total of 10 tests were performed to test all BOP's, manifold and valves |
| TOTAL | | 24.00 | | |
| Contractor personnel on board & cumulative hours worked | | | | |
| # of persons | Man hours | Cumulative man hours | | |
| 37 | 518 | 9235 | | |
| NEXT DAY'S AGENDA: | | | | |
| String into short string and retrieve short string to surface. Retrieve BPV on long string. Screw into long string and rig up E-line and make Chemical out on top of fish. POOH with fish | | | | |
| POLLUTION & ACCIDENTS: None | | | | |
| NORM: None | | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority | | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$106,658 | |
| | | PREV. TOTAL | \$2,284,566 | |
| | | CUM. TOTAL | \$2,371,224 | |

| | |
|-------------|---------------------|
| FAX: | 201-260-7508 |
|-------------|---------------------|

| | | |
|--|------------|-------------|
| | CUM. TOTAL | \$2,497,622 |
|--|------------|-------------|

| | |
|-------------|---------------------|
| FAX: | 201-260-7508 |
|-------------|---------------------|

Job/Well #: JAB-0601

Actual % Complete:

| | |
|------------------------|---------------------------------|
| Marine Vessels: | LB VANESSA / CB MR RIDGE |
|------------------------|---------------------------------|

GIH with wire grab and recover 270'± of control line, make up 5.5" wash pipe with 6.5" burning shoe. Hyd plumbing on snubbing unit is leaking. Secure well. Remove leaking plumbing and send in to get repaired. Offload plumbing and install same on snubbing unit.

24 HOUR OPERATIONS SUMMARY

| TIME | Hrs | Cuts | 24 HOUR OPERATIONS SUMMARY |
|-------|-------|------|---|
| 0:01 | 3:00 | 2 | GIH with 6" wire grab to 380', POOH to window, no recovery. GIH to 390' and rotate tbg 50 rnds, POOH to window and remove control line. Measure control line and recovered 270' +/-, leaving approximately 40'-50' of control line in the well. |
| 3:00 | 4:00 | 1.00 | 2 Lay down BHA |
| 4:00 | 5:30 | 1.50 | 2 Pick up 5.5" washpipe and run thru snubbing unit. |
| 5:30 | 6:00 | 0.50 | 2 Attend safety meeting and JSA review, perform tour change |
| 6:00 | 7:30 | 1.50 | 2 GIH with 1 ft of 2 3/8" tbg and noticed hyd leak on snubbing unit, pick up BHA above blind ram, close blind ram and secure well. Inspect leak on snubbing unit and determine that it cannot be repaired with out welder. |
| 7:30 | 12:30 | 5.00 | 5 Remove hyd plumbing |
| 12:30 | 13:30 | 1.00 | 5 Backload diesel totes and hyd plumbing to crew boat and send in to repair |
| 13:30 | 21:30 | 8.00 | 5 Perform general maintenance on equipment and house keeping on lift boat while waiting on repairs to plumbing |
| 21:30 | 24:00 | 2.50 | 5 Crewboat arrives, offload personnel and misc. equipment. Install plumbing on snubbing unit. |

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

Cumulative man hours

10131

Repair hyd leak. GIH with wash pipe and burning shoe to 410' circulate well clean. POOH. GIH with outside cutter and make cut at 408' rxb

NORM: None


Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority, electric line operations, running the


COMPANY REP: Rodger Williamson


\$100,271

\$2 497 622

\$3,587,803


| | | | |
|---|-------------|----------------------|---|
|  | | DATE: 10/7/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0801 | | | |
| AFE No. | Loc: GA 272 | Day No. 35 | of est. 11 |
| Wind: 5-10 mph | Waves: 2-3 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| Repair snubbing unit. Perform external cut operations. | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Cdr | 24 HOUR OPERATIONS SUMMARY |
| 0:01 4:00 | 4.00 | 5 | Performing repairs to snubbing unit, replace plumbing on snubbing unit and function test same, all good. Unlock blind rams and open same |
| 4:00 06:30 | 1.50 | 2 | GIH with wash pipe with burning shoe and 2 3/8" tbg to top of fish at 381' rkb/ tbg has dropped 6' from chemical cut |
| 06:30 6:00 | 0.50 | 2 | Attend safety meeting and JSA review while rigging up circulating swivel |
| 6:00 7:00 | 1.00 | 2 | Perform four change and prep to start washing over fish |
| 7:00 9:00 | 2.00 | 2 | Start rotating and circulating to get over fish, unable to get over fish after several attempts, tbg is torquing up and no hole being made. |
| 9:00 11:30 | 2.50 | 2 | POOH with BHA and lay down same. Recovered more control line that was balled up inside wash pipe. Est. 70'-80' of control line |
| 11:30 13:30 | 2.00 | 2 | GIH with wash pipe with 4 5/8" ID burning shoe and 2 3/8" tbg to top of fish at 381' rkb, rig up circulating swivel and wash over fish and GIH to 414' rkb and circulate well clean |
| 13:30 15:00 | 1.50 | 2 | POOH with BHA and lay down same. |
| 15:00 18:00 | 3.00 | 2 | Make up outside cutter assembly and GIH to 412' rkb and cut 2 3/8" tbg while holding 2500 psi on 7 5/8" casing, make cut and bleed well to zero with no flow. POOH |
| 18:00 18:30 | 0.50 | 2 | Attend safety meeting and JSA review |
| 18:30 19:00 | 0.50 | 2 | Lay down BHA, recovered 31' of 2 3/8" tbg/ total tbg recovered 403' rkb |
| 19:00 24:00 | 5.00 | 2 | GIH with wash pipe with 4 5/8" ID burning shoe and 2 3/8" tbg to top of fish at 412' rkb, rig up circulating swivel and wash over fish and GIH to 448' rkb and circulate well clean |
| TOTAL 24.00 | | | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 20 | 435 | 10508 | |
| NEXT DAY'S AGENDA: | | | |
| Make second cut and retrieve to surface | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority, running tbg | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$107,748 |
| | | PREV. TOTAL | \$2,597,893 |
| | | CUM. TOTAL | \$2,705,641 |

| | | | |
|---|-------------|----------------------|--|
|  | | DATE: 10/8/2015 | |
| | | PHONE: 281-280-7600 | |
| | | FAX: 281-280-7600 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 36 | of est. 11 |
| Wind: 5-10 mph | Waves: 2-3 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| Make 3 cuts on 2 3/8" tbg and retrieve same to surface, all tbg are full of cement. Total tbg recovered from well 409.28' rkb | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Cuts | 24 HOUR OPERATIONS SUMMARY |
| 0:01 0:30 | 0.60 | 2 | Wash over fish to 448' RKB, circulate well clean |
| 0:30 2:30 | 2.00 | 2 | POOH with wash pipe and burning shoe assembly |
| 02:30 03:30 | 1.00 | 2 | Make up cutter assembly |
| 03:30 04:30 | 1.00 | 2 | Repair/replace air line to remote panel in snubbing basket |
| 04:30 05:30 | 1.00 | 2 | GIH with cutter assembly, rotate over fish and position cutter at 445' rkb |
| 05:30 06:00 | 0.50 | 2 | Attend safety meeting and JSA review |
| 06:00 07:00 | 1.00 | 2 | Make out on tbg at 445' rkb |
| 07:00 09:00 | 2.00 | 2 | POOH with cutter and retrieved 33.31' of tbg |
| 09:00 10:00 | 1.00 | 2 | Make up wash pipe assembly, 7 5/8" casing has 400 psi, bleed to zero thru gas buster with no fluid returns, bled to zero in less than 1 minute. |
| 10:00 12:00 | 2.00 | 2 | GIH with wash pipe assembly to 469' rkb and circulate well clean, POOH with assembly |
| 12:00 13:00 | 1.00 | 2 | Backload misc. equipment to crew boat while making up cutter assembly |
| 13:00 15:00 | 2.00 | 2 | GIH with cutter assembly, perform trip drill BOP drill from remote panel in snubbing basket, 1 minute 30 seconds to secure well, continue in hole to 469' RKB and position cutter, make out on tbg |
| 15:00 16:00 | 1.00 | 2 | POOH with cutter assembly and lay on deck. Retrieved 33.29' of tbg |
| 16:00 19:30 | 3.50 | 2 | Make up wash pipe assembly and GIH to 502' rkb, circulate well clean, POOH and lay down wash pipe assembly |
| 19:30 23:00 | 3.50 | 2 | Make up cutter assembly and GIH to 508' rkb and make out, POOH with cutter assembly |
| 23:00 24:00 | 1.00 | 2 | Break down assembly and retrieve 29.40' of tbg |
| TOTAL | | | 24.00 |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 29 | 435 | 11001 | |
| NEXT DAY'S AGENDA: | | | |
| Continue with washing and cutting operations until tbg is free of obstructions/ cement. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority, running tbg | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$110,863 |
| | | PREV. TOTAL | \$2,705,641 |
| | | CUM. TOTAL | \$2,816,504 |

| | | | |
|--|-------------|----------------------|---|
|  | | DATE: 10/9/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7500 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| Job/Well #: JAB-0601 | | | |
| AFE No. | Loc: GA 272 | Day No. 37 | of est. 11 |
| Wind: 5-10 mph | Waves: 2-3 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| Run in hole with wash pipe to 534' RKB, POOH. Pick up cutter and cut tbg at 534' POOH and lay down cutter. GIH with over shot, latch tbg and hang off in slips. Rig up slick line and make gauge ring run to 7162' with no obstructions, POOH. Mix and pump 1.5 bbls cement and displace to 6900' and secure well. | | | |
| 24-Hr Forecast: | | | |
| 24 HOUR OPERATIONS SUMMARY | | | |
| TIME | Hrs | Code | |
| 0:01 03:30 | 3.60 | 2 | Make up wash pipe assembly and GIH to 534' rkb, circulate well clean, POOH and lay down wash pipe assembly |
| 03:30 06:30 | 3.00 | 2 | GIH with cutter assembly to 534' rkb, pressure up on 7 5/8" casing to 2500 psi on choke and make cut, pressure dropped to 1900 psi, pick assembly up 1' and displace production tbg with 45 bbls seawater, final injection pressure is 0 psi at 2 bbls per minute. Shut down pump and monitor for pressure. Tbg pressure at 0 psi. Attend safety meeting from 05:30-06:00 |
| 06:30 08:30 | 2.00 | 2 | POOH with cutter assembly |
| 08:30 09:30 | 1.00 | 2 | Recovered SCSSV to surface, total length recovered 35.32', prep to run HP packoff with over shot |
| 09:30 11:00 | 1.50 | 2 | GIH with over shot and pack off assembly to 534' rkb and latch tbg, pull 30K on tbg and space out to run wireline. Close Hydril and test pack off to 1500 psi, good test. |
| 11:00 13:30 | 2.50 | 2 | Rig up slickline and test lubricator to 3000 psi for 5 minutes, chart test. GIH with 1.75" gauge ring to 7162' rkb with no obstructions in tbg, POOH and lay down lubricator |
| 13:30 15:00 | 1.50 | 2 | Offload cementing equipment from crew boat and rig up same. |
| 15:00 17:00 | 2.00 | 2 | Establish injection rates into the RL-1 sand, pump a total of 45 bbls seawater at 2 bbls per minute at 0 psi. Mix and pump 1.5 bbls class H cement/ 1.08 yd/ 8 axs/ and follow with 27 bbls 8.6 ppg seawater to place estimated TOC at 6900' rkb. Secure well and WOC. Attend safety meeting from 17:30-18:00 |
| 17:00 24:00 | 7.00 | 2 | Clean all equipment of residual cement while waiting on cement. |
| TOTAL 24.00 | | | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 29 | 435 | 11436 | |
| NEXT DAY'S AGENDA: | | | |
| Proceed with abandonment as per approved procedure. | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority, running tbg | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$115,434 |
| | | PREV. TOTAL | \$2,816,504 |
| | | CUM. TOTAL | \$2,931,938 |

| | |
|-------------|---------------------|
| FAX: | 201-200-7508 |
|-------------|---------------------|

| | | |
|--|------------|-------------|
| | CUM. TOTAL | \$3,028,696 |
|--|------------|-------------|

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|--|-------------|----------------------|--|
|  | | DATE: 10/11/2015 | |
| | | PHONE: 281-280-7500 | |
| | | FAX: 281-280-7508 | |
| DAILY REPORT | | | |
| Operator: Black Elk | | Project: GA 272 A001 | |
| | | Job/Well #: JAB-0601 | |
| AFE No. | Loc: GA 272 | Day No. 39 | of est. 11 |
| Wind: 5-10 mph | Waves: 2-3 | Sky: Clear | |
| Planned Completion Date: | | Actual % Complete: | |
| Marine Vessels: LB VANESSA / CB MR RIDGE | | | |
| BRIEF DESCRIPTION OF OPERATIONS: | | | |
| Pressure test and bubble test TTCIBP, perforate tbg at 6826' rkb, mix and pump 300' balanced plug from 6826'-6526' RKB.WOC. Pressure test and bubble test balanced plug. Tag TOC at 6515' rkb. Make up tbg outter and cut 2 3/8" tbg at 400' bml | | | |
| 24-Hr Forecast: | | | |
| TIME | Hrs | Code | 24 HOUR OPERATIONS SUMMARY |
| 0:01 | 1:00 | 1.00 | 2 POOH with slickline |
| 1:00 | 2:00 | 1.00 | 2 Pressure test TTCIBP set at 6826' rkb to 1000 psi for 15 minutes/ chart test/ test good. Bubble test same for 15 minutes, bubble test good |
| 2:00 | 3:00 | 1.00 | 2 Test lubricator to 3000 psi for 5 minutes/ chart test. GIH with 1 9/16" HSC loaded with 4spf X 2" and tag TTCIBP at 6826' rkb pressure up on tbg to 750 psi and perforate tbg from 6826'-6824' rkb, pressure dropped to 0 psi, POOH with slickline |
| 3:00 | 4:30 | 1.50 | 2 Circulate well clean with 300 bbls 8.6ppg seawater and dye pill marker, dye pill back to surface at 296 bbls |
| 4:30 | 6:00 | 1.50 | 2 Mix and pump 13.3 bbls 18.2 ppg Class H cement/1.08yd/89sxs and follow with 25 bbls 8.6ppg seawater to place a 300' balanced plug from 6826'-6526' rkb.WOC Note: Attend safety meeting from 05:30-06:00 |
| 6:00 | 7:00 | 1.00 | 2 Clean all equipment of residual cement |
| 7:00 | 18:00 | 11.00 | 2 Perform general house keeping and cleaning of lift boat while waiting on cement |
| 18:00 | 19:30 | 1.50 | 2 Open tbg and 7 5/8" casing with 0 psi on each. Pressure test 300' balanced plug from 6826'-6526' to 1000 psi on tbg and casing independently for 15 minutes each/ chart each test/ both tests good. Bubble test each for 15 minutes, both bubble tests good. |
| 19:30 | 20:30 | 1.00 | 2 Test lubricator to 3000 psi for 5 minutes/ chart test. GIH with 1.75" gauge ring and tag TOC at 6515' rkb, POOH |
| 20:30 | 23:00 | 2.50 | 2 Swap from slickline to E-line. Test lubricator to 3000psi for 5 minutes/ chart test. GIH with 1 11/16" tbg outter and cut tbg at 400' bml, POOH |
| 23:00 | 24:00 | 1.00 | 2 Lay down lubricator and circulate well clean |
| NOTE: BOP test was waived due to having 2 tested barriers in place as per Kasim Kassim (BSEE Lake Jackson) on 10-10-15 at 11:25am | | | |
| TOTAL | 24.00 | | |
| Contractor personnel on board & cumulative hours worked | | | |
| # of persons | Man hours | Cumulative man hours | |
| 29 | 406 | 12348 | |
| NEXT DAY'S AGENDA: | | | |
| POOH with 2 3/8" tbg, make gauge ring run in 7 5/8" casing to 400'bml, GIH with CIBP for 7 5/8" casing and set at 380'bml. GIH with work string and spot a 300' surface plug from 380'-60'bml | | | |
| POOH to 80'bml and circulate well clean, POOH with tbg and start rigging down snubbing unit and BOP's | | | |
| POLLUTION & ACCIDENTS: None | | | |
| NORM: None | | | |
| Safety Topic(s): Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority, running tbg, mix and pump cement | | | |
| COMPANY REP: Rodger Williamson | | DAILY COST | \$137,572 |
| | | PREV. TOTAL | \$3,028,696 |
| | | CUM. TOTAL | \$3,166,268 |

DAILY REPORT

| | |
|------------------------|--------------------------|
| Marine Vessels: | LB VANESSA / CB MR RIDGE |
|------------------------|--------------------------|

BRIEF DESCRIPTION OF OPERATIONS:

POOH with 2 3/8" tbg. Run gauge ring to 400' bml, set CIBP at 380' bml, GIH with tbg. mix and pump 300' surface plug. POOH to 80' bml and circulate clean. POOH with tbg. Start rigging down all equipment

24-Hr Forecast:[illegible]

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 34 | 408 | 12056 |

NEXT DAY'S AGENDA:

Continue rigging down and backloading equipment. Verify TOC on surface plug

POLLUTION & ACCIDENTS: None

NORM: None

Safety Topic(s):

Slips and trips, crane operations, working at heights, boat transfers, pinch points and Stop Work Authority

COMPANY REP: Rodger Williamson

| | |
|-------------|-------------|
| DAILY COST | \$142,532 |
| PREV. TOTAL | \$3,166,268 |
| CUM. TOTAL | \$3,308,800 |



DATE: _____

10/14/2015

PHONE:

281-280-7500

FAX:

281-260-7508

DAILY REPORT

Operator: Black Elk

| | |
|-----------------|--------------------|
| Project: | GA 272 A001 |
|-----------------|--------------------|

| |
|----------------------|
| Job/Well #: JAB-0601 |
|----------------------|

AFE No.

Loc: **GA 272**

Day No. 42

of est.

11

Wind:

Waves:

Sky:

Planned Completion Date:

Actual % Complete:

Marine Vessels:

LB VANESSA / CB MR RIDGE

BRIEF DESCRIPTION OF OPERATIONS:

Return equipment to vendor, Off-charter crew boat and lift boat.

24-Hr Forecast:

| TIME | Hrs | Code |
|------|-----|------|
|------|-----|------|

| | | | |
|-------|-------|-------|---|
| 00:D1 | 24:00 | 24.00 | 1 |
|-------|-------|-------|---|

24 HOUR OPERATIONS SUMMARY

| | | | | |
|-------|-------|-------|---|--|
| 00:D1 | 24:00 | 24.00 | 1 | Underway to Tigraas ICY. ETA 0700 October 15 |
|-------|-------|-------|---|--|

| | |
|-------|-------|
| TOTAL | 24.00 |
|-------|-------|

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 9 | 96 | 13032 |

NEXT DAY'S AGENDA:

Arrive at dock. Return equipment to vendors. Off charter fuel/lube/water

POLLUTION & ACCIDENTS: None

NORM: None

Safety Topic(s):

COMPANY REP:

| DAILY COST | |
|------------|-----|
| 1 | 100 |
| 2 | 100 |
| 3 | 100 |
| 4 | 100 |
| 5 | 100 |
| 6 | 100 |
| 7 | 100 |
| 8 | 100 |
| 9 | 100 |
| 10 | 100 |
| 11 | 100 |
| 12 | 100 |
| 13 | 100 |
| 14 | 100 |
| 15 | 100 |
| 16 | 100 |
| 17 | 100 |
| 18 | 100 |
| 19 | 100 |
| 20 | 100 |
| 21 | 100 |
| 22 | 100 |
| 23 | 100 |
| 24 | 100 |
| 25 | 100 |
| 26 | 100 |
| 27 | 100 |
| 28 | 100 |
| 29 | 100 |
| 30 | 100 |
| 31 | 100 |
| 32 | 100 |
| 33 | 100 |
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| 35 | 100 |
| 36 | 100 |
| 37 | 100 |
| 38 | 100 |
| 39 | 100 |
| 40 | 100 |
| 41 | 100 |
| 42 | 100 |
| 43 | 100 |
| 44 | 100 |
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| 46 | 100 |
| 47 | 100 |
| 48 | 100 |
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| 84 | 100 |
| 85 | 100 |
| 86 | 100 |
| 87 | 100 |
| 88 | 100 |
| 89 | 100 |
| 90 | 100 |
| 91 | 100 |
| 92 | 100 |
| 93 | 100 |
| 94 | 100 |
| 95 | 100 |
| 96 | 100 |
| 97 | 100 |
| 98 | 100 |
| 99 | 100 |
| 100 | 100 |

\$92,200

| | |
|-------------|--|
| PREV. TOTAL | |
|-------------|--|

\$3,405.768

| | |
|------------|--|
| CUM. TOTAL | |
|------------|--|

\$3,497,968



DATE: _____

10/15/2015

PHONE:

281-260-7500

FAX:

201-260-7508

DAILY REPORT

Operator: Black Elk

| | |
|----------|-------------|
| Project: | GA 272 A001 |
|----------|-------------|

Job/Well #: JAB-0601

AFE No.

Loc: **GA 272**

Day No. 43

of est.

| | |
|---------|----|
| of est. | 11 |
|---------|----|

Wind:

Waves:

Sky:

Sky:

Planned Completion Date:

Actual % Complete:

Marine Vessels:

LB VANESSA / CB MR RIDGE

BRIEF DESCRIPTION OF OPERATIONS:

Off charter lift boat. Return equipment to vendors.

24-Hr Forecast:[illegible]

24 HOUR OPERATIONS SUMMARY

| | | | | |
|-------|-------|------|---|--|
| 00:01 | 07:00 | 7.00 | 1 | Travel to Tigress ICY |
| 07:00 | 13:00 | 6.00 | 1 | Offload equipment and clear deck. |
| 13:00 | 15:00 | 2.00 | 1 | Take on fuel/lube/water. LB Vanessa off charter. |

FINAL REPORT

| | |
|-------|-------|
| TOTAL | 15.00 |
|-------|-------|

Contractor personnel on board & cumulative hours worked

| # of persons | Man hours | Cumulative man hours |
|--------------|-----------|----------------------|
| 8 | 96 | 13128 |

NEXT DAY'S AGENDA: FINAL REPORT

POLLUTION & ACCIDENTS: None

NORM: None

Safety Topic(s):**COMPANY REP:**

| DAILY COST | |
|------------|-----|
| 1 | 100 |
| 2 | 100 |
| 3 | 100 |
| 4 | 100 |
| 5 | 100 |
| 6 | 100 |
| 7 | 100 |
| 8 | 100 |
| 9 | 100 |
| 10 | 100 |
| 11 | 100 |
| 12 | 100 |
| 13 | 100 |
| 14 | 100 |
| 15 | 100 |
| 16 | 100 |
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| 86 | 100 |
| 87 | 100 |
| 88 | 100 |
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| 90 | 100 |
| 91 | 100 |
| 92 | 100 |
| 93 | 100 |
| 94 | 100 |
| 95 | 100 |
| 96 | 100 |
| 97 | 100 |
| 98 | 100 |
| 99 | 100 |
| 100 | 100 |

\$83,969

| | |
|-------------|--|
| PREV. TOTAL | |
|-------------|--|

\$3,497,968

CUM. TOTAL

\$3,581,837